FILE NOTATIONS

Entered in NID File

Deation Map Pinned

Gard Indexed

Checked by Chief
Approval Letter
Disapproval Letter

Location Inspected

State or Fee Land

Bond released

COMPLETION DATA:
Date Well Completed 2.11.7.3
OW. TA.

LOGS FILED

Briller's Log. Electric Logs (No.)

GW.... OS.... PA....

E..... I..... Duel I Lat..... GR-N..... Micro.....

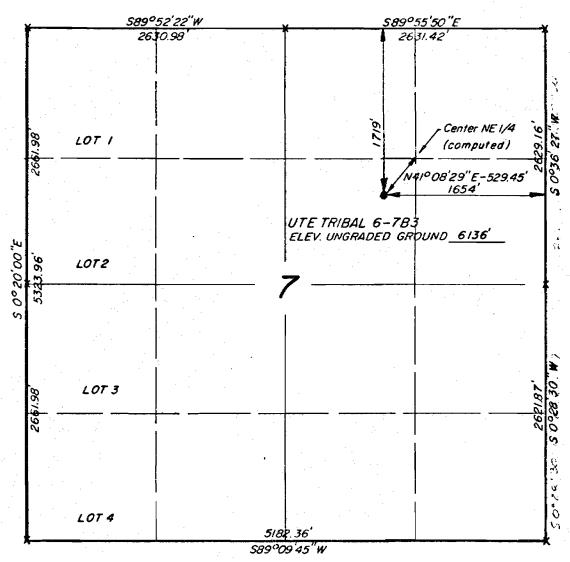
BHC Sonic GR..... Lat..... MI-L.... Sonic...... CRLog..... CCLog..... Others.....

SUBMIT IN T ICATE* (Other instru

Form approved. Budget Bureau No. 42-R1425.

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				Ute Tribal 9. WELL NO.
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		6 7 7 000		10. FIELD AND POOL, OR WILDCAT
P. O. Box 599		Colorado 802		
At surface	-	In accordance with an	y state requirements.	Bluebell-Wasatch
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At proposed prod. zone		\mathcal{U}		
same			_	S 7, T2S, R3W, USM
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15. DISTANCE FROM PROPOS		1.10	NO. OF ACRES IN LEASE	Duchesne Utah
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.) ac. spacing	TO THIS WELL 640
(Also to nearest drig. 18. DISTANCE FROM PROPO			PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	B LEASE, PT.	None	13,850 ft.	Rotary
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23.	P	ROPOSED CASING A	ND CEMENTING PROGRA	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,500'	Cmt to surface
8-3/4"	7"	26#	11,500	Bring cmt to 9000 ft.
6-1/8"	5" liner	18#	TD	To top of liner
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T2S, R3W, U.S.M.



X = CORNERS USED

SURVEY PERFORMED 22 8 23 FEB. 73

CHEVRON OIL CO.

WELL LOCATION, UTE TRIBAL 6-7B3, IN THE SW I/4 NE I/4 SECTION 7, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING PO. BOX Q - 110 EAST - FIRST SOUTH

VERNAL, UTAH - 84078

SCALE
I" = 1000 DATE
24 FEB. 73
FARTY REFERENCES
NM BB G L O PLAT
WEATHER FILE

TER FILE

SURFACE PROTECTION REQUIREMENTS.

Company: Chevron Oil Company

Telephone:

Address: Neola Central Battery, Neola, Utah 84053

Ferd Usery Representative:

Proposed Activity: Oil Well Location

Location: SW NE NE , Section 7; T. 2S, R. 3W (north side of highway)

Natural Setting (Vegetation, terrain, etc.): Irrigated pasture land consisting of Brome, fescue, orchard grass with some native salt grass and sedge. Dry Gulch Class C Canal is across the highway and Ute Indian Lakefork extension is approximately 600 feet west.

Environmental Effects:

Approximately five acres of pasture land will be converted to drilling and oil producing location. Under normal conditions no adverse effects should result.

Environmental Control Stipulations (reseeding, contouring, erosion control, grade, topsoil, drainage, clean-up, protection of structures, etc.):

Snow pushed off the location prior to location construction will not contain any soil. Since this is pasture land, the location will have to be fenced; however, the highway cuts through the tract at an angle which will leave a three-cornered piece wet of the drill site. Livestock access to this piece of pasture will have to be maintained past the drilling location.

All equipment, material and debris will be cleaned up after drilling and production operations are completed, and all pits will be filled in as soon as possible after the drill rig is removed. All operations will be confined to the prepared location unless approval is obtained from a representative of the Bureau of Indian Affairs.

Max Peatross, Soil Conservation Technician

Copy to: Sunt.

R. O. Curry

RPM

SMC

Chevron Oil Company

. Western Division

Denver, Colorado February 26, 1973

DRILLING PROGRAM
UTE TRIBAL #6-7B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Ute Tribal #6-7B3, Duchesne County, Utah.

- 1. Drill 12-1/4" hole to 2500' +. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and \pm 6 centralizers.
 - b. After \pm 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
- 2. Drill 8-3/4" hole below surface casing to depth of 11,500' ± using a drilling mud as outlined below.
 - a. One man mud logging unit is required from 5000' to 9400' and two-man from 9400' to TD.
- 3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.

- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
- c. Drop slips immediately, cut off casing and install $10" \times 6"$ Series 1500 dual tubinghead.
- d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup.
- e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
- f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
- 4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,850' using a drilling mud as outlined below.
 - a. Two DST's are anticipated.
 - b. Two-man logging unit is required from 7" casing depth to TD.
- 5. Maintain drilling fluids as follows:

<u>Depth</u>	Type	Weight	Viscosity	Water Loss
1) 0'- + 7,000' 2) + 7,000'- + 9,400' 3) + 9,400'- + 11,500' 4) + 11,500'- TD	Water Gel-Water Gel-Chem Gel-Chem	To suit Contra 8.6 - 9.0# 9.0 - 12.0# 12.0 - 16.0#		As required for hole stability

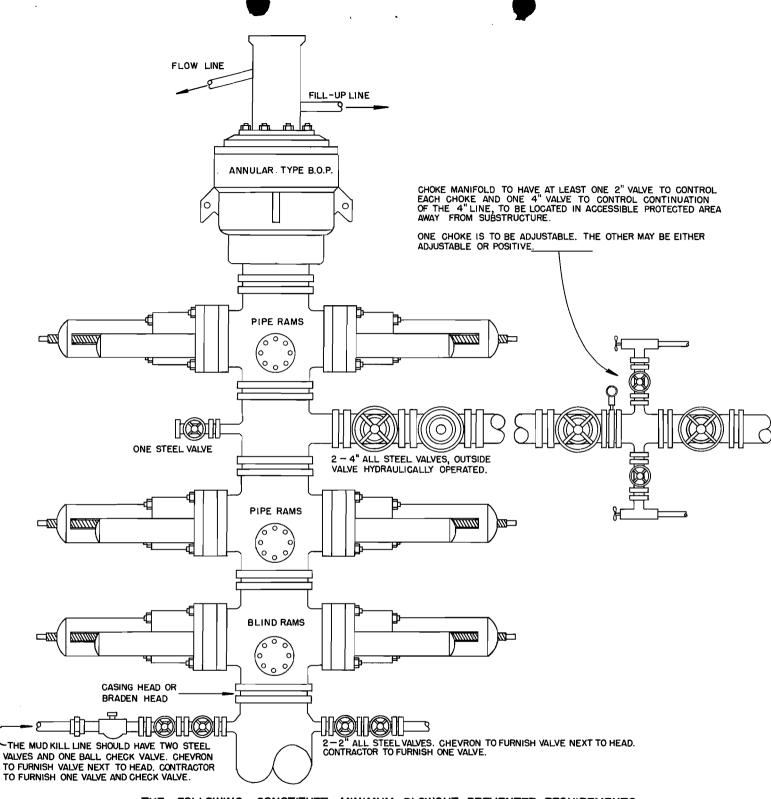
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9,400°. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- 4) Continue to maintain weight with ±500 psi hydrostatic overbalance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
- 6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
- 7. If productive, run and cement 5" 18# S-95 FJ liner from TD to 11,300'.
- 8. Completion to be based on hole evaluation.

J. W. GREER

JWG:gl

A 128/23



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:

 (1) BLIND RAMS ON BOTTOM.

 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.

 (5) ANNULAR B.O.P. ON TOP.

 (2) PIPE RAMS ABOVE THE BLIND RAMS.

 (4) PIPE RAMS ABOVE CHOKE OUTLET.
- (2) PIPE RAMS ABOVE THE BLIND RAMS.

 (4) PIPE RAMS ABOVE CHORE OF ILET.

 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'S.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'S.
- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

- WANDAL CONTROLS TO BE INSTALLED ON KELLY.

 FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY — WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION FOUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS

- 1. HYDRIL 40 GALLON
- 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
- 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP)
 FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBIL-ITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

March 7, 1973

Chevron Oil Company Box 599 Denver, Colorado

Re: Well No. Ute Tribal #6-7B3
Sec. 7, T. 2 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30211.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd

ca: U.S. Geological Survey

UPPED STATES SUBMIT IN TRIP DEPARTMENT OF THE INTERIOR (Other Instruction verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

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			<u> 14-20-862-1781</u>
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OIL GAS OTHER			7. UNIT AGREEMENT NAME:
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Company -	Western Division		Ute Tribal # 15 12
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 599	Denver, Colorado	80201	#6-7B3 5 5 5 3
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	sarry and in accordance with	any state requirements.	
At surface			Altamont-Wasatch 11. sec., T., R., M., OR BLK. AND
1719 ft ENL & 1654 ft.	. FEL (SW½NE½)		SURVEY: OR ARMA
·			Sec. 7, T2S, R3W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
·	KB 6158		Duchesne Utah
16. Charl An	. b T 1 b .	N. Chi. D.	
Check App	propriate box to indicate	Nature of Notice, Report, c	SEQUENT REPORT OF:
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TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	ABPAIRING WELL
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	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL C	HANGE PLANS	(Other)	Progress Report x
(Other)		Completion or Reco	ompletion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction</li> </ol>	ATIONS (Clearly state all pertically drilled, give subsurface l	nent details, and give pertinent da ocations and measured and true ve	ites, including estimated date of starting any rtical depths for all markers and zones perti-
nent to this work.) *			
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## Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWYNEY, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

R. L. MANNING

#### DAILY DRILLING REPORT

- 4-11-73 75' fishing. Spudded @ 1:00 PM 4-10-73. GLE 6139 KBE 6158. Twisted off kelly saver sub top fish @ 40'. Ran OS unable to get down to top fish. Now running bit to CO. (Application to Drill, Drilling program, etc. attached)
- 4-12-73 Attempted to CO to T. fish @ 40'. Ran bit to 50' w/continued cavings. Cellar washing out. Now surveying damage.
- 4-13-73 75' dry digging cond hole to set pipe around fish.
- 4-16-73 75' Prep to drill ahead. Dry dug cond hole to top fish @ 34'. Latched fish w/OS & worked free. L/D fish. Finished dry digging cond hole to 40'. Ran & cmt'd 26" cond pipe @ 40'. WOC 4 hrs, installed drlg nipple & back up. Prep to drill out.
- 4-17-73 125' tripping. Drld out below 26" cond pipe & redrld 40-75'. Drld new hole to 125' & tripped for new bit. Still in boulders.
- 4-18-73 200' WOC. Drld 12-1/4" hole to 200' & reamed to 17-1/2". Ran & cmtd 13-3/8" csg @ TD w/250 sxs good circ but no cmt rtns. Ran 1" & tagged cmt top @ 100'. Recmtd around top w/150 sxs. WOC 6:15 AM 4-18-73.
- 4-19-73 584' drlg. WOC 6 hrs, cutoff & installed drlg nipple. Drld out after 13-3/4 hrs WOC.
- 4-20-73 1400' drlg.
- 4-23-73 2520' N/U BOPE. Drld to 2520 & cond hole. Ran & cmtd 62 jts 9-5/8" surf csg @ TD w/1300 sx cmt good cmt rtns. WOC 11:45 AM 4-22-73. WOC 6-1/4 hrs & cutoff. Installed csg head & started N/U BOPE.
- 4-24-73 2520' deep. Tstd csg & BOPE. Started drlg plug after WOC 40-1/4 hrs.
- 4-25-73 3420' drlg.
- 4-26-73 4249 deep. Trip for bit.
- 4-27-73 4710 drlg.
- 4-30-73 6000' drlg.

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Form 9-331 (May 1963)	•	UNED STAT	TES .	SUBMIT IN TRIPL		Form appi Budget Bu	roved. ireau No. 42-R1424
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3. ADDRESS OF OPERATO	OR				9. 7	VELL NO.	
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		on clearly and in accorda		State requirements.*	10.	FIELD AND POOL	, OR WILDCAT
See also space 17 be At surface	·low.)			•	Α	ltamont-W	lasatch
						SEC., T., R., M., C SURVEY OR AS	· -
1719' ī	NI. & 165	64' FEL (SW4NE4	3				
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16.	Check	Appropriate Box To	Indicate No	ature of Notice, Repo	nt, or Other	Data.	కా శ్రీతో
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TEST WATER SHUT-	OFF	PULL OR ALTER CASIN	G	WATER SHUT-OFF		REPAIRIN	G WELL
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(Other)				Completion or	Recompletion	ultiple completic Report and Log	form.)
17. DESCRIBE PROPOSED	OR COMPLETED	OPERATIONS (Clearly state	te all pertinent	details, and give pertinen ons and measured and tru	t dates, inclu-	ding estimated o	late of starting and
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CULF FLYING DIAMOND

## Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TR

UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWINEL, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

R. L. MANNING

#### DAILY DRILLING REPORT

- 5-1-73 6258' drlg.
- 5-2-73 6601' drlg.
- 5-3-73 6926' drlg.
- 5-4-73 7148' drlg.
- 5-7-73 7860' drlg.
- 5-8-73 8130' drlg.
- 5-9-73 8411 drlg.
- 5-10-73 8710 drlg.
- 5-11-73 8925' drlg.
- 5-14-73 9765' drlg.
- 5-15-73 9920' drlg.
- 5-16-73 10,060' circ & cond mud. Lost 50 BM @ 10,054-060 w/10.2# MW. Lost complete returns @ 10,060 550 BM. Pulled 5 stds & regained circ after losing add'l 200 BM. RIH to btm & circ w/full returns. Prep to drill ahead.
- 5-17-73 10,178' tripping.
- 5-18-73 10,280' drlg.
- 5-21-73 10,595 circ & cond mud. Lost 500 BM 10,384-391 w/10.8# MW. Lost 100 BM @ 10,425 & 125 BM @ 10,500 w/10.9# MW. Lost 300 BM 10,590-595 w/11.0# MW. Slowed SPM & circ w/full returns. Now circ & cond mud to 11.1# MW to reduce B/G gas, level out MW & heal LC zones before drlg ahead.
- 5-22-73 10,595' tripping. Circ & cond mud to 11.3# @ reduced pump SPM lost add'1 80 BM. Cond mud until MW leveled out w/no loss. POOH to run logs & 7" csg.
- 5-23-73 10,595' logging. R/U logging equip. Ran Sonic-GR. Sch1 TD 10,592'. Ran DIL line shorted cut 3 times no log. Ran FDC-CNL line shorted out again. Continuing to log.

FLYING DIAMOND

#### Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWLNEL, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

R. L. MANNING

#### DAILY DRILLING REPORT

5-24-73 10,595' circ & cond hole. Finished logging. WBIH w/bit & broke circ w/full returns. Cond hole for 7" csg.

5-25-73 10,595' running csg. Cond hole & L/D DP & DC's. R/U & running 7" csg.

5-29-73 10,616' tripping. Ran 255 jts 7" csg & cmtd @ 10,595' w/500 sxs - had no rtns thruout job. WOC 12:30 PM 5-25-73. Dropped slips, N/D BOPE, cutoff & installed TH. N/U & tested BOPE to 5000 psi. P/U 6-1/8" bit, DC's & 3-1/2" DP. Drld out FC & shoe jt to 10,606. Press tested around csg shoe to equiv 15.5# MW. POOH w/bit & ran CBL - cmt top @ 7700'. WBIH w/another MTB & drld to 10,616. Now POOH.

5-30-73 10,702' drlg.

5-31-73 10,841' drlg.

Ferm 9-331 (May 1983)	and the second second	UMITED STATE		SUBMIT IN TRIPLICAT	re•	Form approved Budget Bureau	I. 1 No. 42-R1424.
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WELL X	WELL OTHER						
2. NAME OF OPE	BATOR		W 8 V2.0		8. FARM	OR LEASE NAM	3
Chev	ron Oil Compa	ny - Western Di	lvision		Ute	Tribal	
B. ADDRESS OF O	PERATOR				9. WELL	NO.	
P. 0	. Box 599	Denver, Col	lorado 80	0201	6-7E	.3	•
4. LOCATION OF V	WELL (Report location	clearly and in accordance	e with any Stat	e requirements.*	10. FIEL	D AND POOL, OR	WILDCAT
At surface	e 17 below.)				Alta	mont-Wasa	tch
	•		•		11. SEC.	T., R., M., OE BI	
1719	' FNL & 1654'	FEL (SW\ne\)			St	RVEY OR ARVA	
					S 7.	T2S, R3W,	USM
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT,	GR, etc.)		TY OR PARISH	13. STATE
		KB 61	L58 <b>'</b> .		Duch	esne	Utah
16.	Check A	opropriate Box To Ir	ndicate Natu	re of Notice, Report, o	or Other Dat	a ·	
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8. I bereby certify that the foregoing is true and correct		R. L. SCOTT	
SIGNED . J. SIGNED	TITLE	Sr. Drlg. Super.	DATE 7-3-73
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

^{2 -} State 1 - JHD

## Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWINEL, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

R. L. MANNING

#### DAILY DRILLING REPORT

5-24-73	10,595' circ & cond ho	ole. Finished logging.	WBIH w/bit & broke circ w/full
٠,	returns. Cond hole for	or 7" csg.	

- 5-25-73 10,595' running csg. Cond hole & L/D DP & DC's. R/U & running 7" csg.
- 5-29-73
  10,616' tripping. Ran 255 jts 7" csg & cmtd @ 10,595' w/500 sxs had no rins thruout job. WOC 12:30 PM 5-25-73. Dropped slips, N/D BOPE, cutoff & installed TH. N/U & tested BOPE to 5000 psi. P/U 6-1/8" bit, DC's & 3-1/2" DP. Drld out FC & shoe jt to 10,606. Press tested around csg shoe to equiv 15.5# MW. POOH w/bit & ran CBL cmt top @ 7700'. WBIH w/another MTB & drld to 10,616. Now POOH.
- 5-30-73 10,702' drlg.
- 5-31-73 10,841 drlg.
- 6-1-73 10,971' drlg.
- 6-4-73 11,230' drlg.
- 6-5-73 11,316' Drlg.
- 6-6-73 11,392 drlg.
- 6-7-73 11,484' drlg.
- 6-8-73 11,580° dr1g.
- 6-11-73 11,795' drlg.
- 6-12-73 11,890 drlg.
- 6-13-73 11,974' drlg. Lost 215 BM 11,935-945'.
- 6-14-73 12,077 drlg.
- 6-15-73 12,168 drlg. Lost 40 BM 12,116-135.
- 6-18-73 12,410' drlg. Lost 50 BM 12,155-165, 8 BM 12,200-220, 240 BM 12,269-307, 75 BM 12,360-367 & 50 BM 12,410.
- 6-19-73 12,502' drlg. Lost 30 BM @ 12,483'.

### Chevron Oil Company Western Division

CHEVRON OIL COMPANY

WELL NAME:

UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWINEL, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

OPERATOR:

R. L. MANNING

#### DAILY DRILLING REPORT

12,560' drlg. Lost 215 BM @ 12,539. 6-20-73

6-21-73 12,583' tripping. Lost 35 BM @ 12,580. Short tripped & raised MW to 15.1# before tripping for new bit.

6-22-73 12,631' drlg.

6-25-73 12,975' drlg. Lost 60 BM 12,660', 60 BM 12,674', 70 BM 12,713', 70 BM 12,724', 20 BM 12,742', 120 BM 12,751', 25 BM 12,843' & 30 BM 12,888'-8921.

6-26-73 13,125' drlg.

6-27-73 13,250' drlg.

13,382' drlg. 6-28-73

6-29-73 13,522' drlg.

7-2-73 TD 13,850'. Conditioning hole for logs.

Form	9-331
(May	1963)

## DEPARTMENT OF THE INTERIOR (Other in

instru GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

#### 14-20-H62-1781

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) Ute 7. UNIT AGREEMENT NAME X OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Ute Tribal CHEVRON OIL COMPANY-WESTERN DIVISION 3. ADDRESS OF OPERATOR 9. WELL NO. Denver, Colorado 80202

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 6 - 7B310. FIELD AND POOL, OR WILDCAT Altamont-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1719' FNL & 1654' FEL(SW4NE4) S7, T2S, R3W, USM
12. COUNTY OF PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6158' Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

> NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF

MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* Progress Report CHANGE PLANS (Other) . (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached July, 1973 daily activity report.

- USGS

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

State

JHD

		***
IS. I hereby certify that the foregoing is true and cort	R. L. SCOTT  TITLE Sr. Drlg. Superviso	or DATE 8-3-73
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

## Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWIANEI, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

R. L. MANNING

#### DAILY DRILLING REPORT

6-20-73 12,560' drlg. Lost 215 BM @ 12,539.

6-21-73 12,583' tripping. Lost 35 BM @ 12,580. Short tripped & raised MW to 15.1# before tripping for new bit.

6-22-73 12,631' drlg.

6-25-73 12,975' drlg. Lost 60 BM 12,660', 60 BM 12,674', 70 BM 12,713', 70 BM 12,724', 20 BM 12,742', 120 BM 12,751', 25 BM 12,843' & 30 BM 12,888'-892'.

6-26-73 13,125' drlg.

6-27-73 13,250' drlg.

6-28-73 13,382' drlg.

6-29-73 13,522' drlg.

7-2-73 TD 13,850'. Conditioning hole for logs.

7-3-73 • TD 13,850'. RU to log.

7-5-73 TD 11,850'. Ran logs. Cond hole. Set 86 jts 5" lnr @ 13,848'. Prep cmt.

7-6-73 Cmt'd 5" lnr. w/390 sx cmt. Pressure became excessive while reversing. POOH Now rng 6-1/8" bit & csg scraper.

7-9-73 13,850' TD 13,819' PBTD Drld out inside 1nr to 13,819'. Now cond mud. Prep pull bit.

7-10-73 Pulled tbg. Now rng CBL.

7-11-73 PBTD 13,819'. Ran CBL. Ran tbg to PBTD. Displaced mud with water. Spotted acetic acid PBTD to 11,468. Pulled up and displaced water with diesel oil. POOH. Now running packer assembly.

7-12-73 PBTD 13,819'. Set pkr @ 10,332'. Ran & hydrotested 2-7/8" tbg w/anchor seals. Now landing tbg.

GULF FLYING DIAMOND

## Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL #6-7B3

FIELD:

ALTAMONT

LOCATION: SWINEL, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

7-27-73

7-30-73

7-31-73

8-1-73

8-2-73

R. L. MANNING

Installing surf. fac.

Installing surface fac.

Installing surf. fac.

PBTD 13,819. Installing surf. fac.

PBRD 13,819'. Installing surface facilities.

#### DAILY DRILLING REPORT

7-13-73	PBTD 13,819'. Landed 2-7/8" tbg in pkr @ 10,332'. Landed 1-1/2" tbg @ 4023'. Removed BOP and installed valve. Released rig 8:00 AM 7-13-73.
7-16-73	PBTD 13,819' MOR.
<b>7-17-</b> 73	Installing surface facilities.
7-18-73	Installing surface facilities.
7-19-73	Installing surface facilities.
7-20-73	Installing surface facilities.
7-23-73	Installing surface facilities.
7-24-73	Installing surface facilities.
7-25-73	Installing surface facilities.
7-26-73	Installing surface facilities.

## UND STATES - SUBMIT IN TRIPLE (Other Instructions DEPARTMENT OF THE INTERIOR verse side)

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Use "APPLI	TICES AND REPO				6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	ication for Permit—"	for such p	roposals.)	•	Ute	
QIL GAS [				-	7. UNIT AGREEMENT NAM	1E
WELL X WELL OTHER			·			<u>:                                 </u>
NAME OF OPERATOR		•			8. FARM OR LEASE NAME	
Chevron Oil Company	- Western Divis	lon			Ute Tribal  9. WELL NO.	
	Danner Calamad	o 802	<b>01</b>		6-7B3	
P. O. Box 599 LOCATION OF WELL (Report location	Denver, Colorad			·	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface	d crossing and in accordance		Surve a oquat om careor		Altamont-Wasa	
			,	-	11. SEC., T., R., M., OR BL SURVEY OR AREA	•
1719' FNL & 1654' FR	EL (SW\NE\)				SURVEY OR AREA	
1,1) 1111 4 2001 11	LL (011 4-1-4)				s 7, T2s, R3W,	USM
4. PERMIT NO.	15. ELEVATIONS (Show	whether DF	RT, GR, etc.)		12. COUNTY OR PARISH	
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REPAIR WELL	CHANGE PLANS		(Other)	L	Progress Report	\
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See attached August	, 1973 daily act	ivity	report.			
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2 - State			•			
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I hereby certify that the foregoing	is true and correct					· · · · · · · · · · · · · · · · · · ·
SIGNED W6 Baker	is true and correct		G. BAKER ministrative Ass	¹t.	DATE 9-5-	-73
MARAVO	<u></u>			¹t.	DATE 9-5-	-73

GULF L FLYING DIAMOND

## Chevron Oil Company Western Division

**OPERATOR:** 

CHEVRON OIL COMPANY

UTE TRIBAL #6-7B3 WELL NAME:

FIELD:

8-8-73

8-9-73

8-10-73 8-13-73

CCDRA

ALTAMONT

LOCATION: SWINEL, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

MANNING

CONTRACTOR	R: R. L. MANNING
	DAILY DRILLING REPORT
7–13–73	PBTD 13,819'. Landed 2-7/8" tbg in pkr @ 10,332'. Landed 1-1/2" tbg @ 4023'. Removed BOP and installed valve. Released rig 8:00 AM 7-13-73.
71673	PBTD 13,819' MOR.
7-17-73	Installing surface facilities.
7-18-73	Installing surface facilities.
7-19-73	Installing surface facilities.
7-20-73	Installing surface facilities.
7-23-73	Installing surface facilities.
7-24-73	Installing surface facilities.
7-25-73	Installing surface facilities.
7-26-73	Installing surface facilities.
7-27-73	Installing surf. fac.
7-30-73	Installing surface fac.
7-31-73	PBTD 13,819. Installing surf. fac.
8-1-73	PBRD 13,819'. Installing surface facilities.
8-2-73	Installing surf. fac.
8-3-73	Installing surface facilities.
8-6-73	Installing surface facilities.
8-7-73	Installing surface facilities.

Installing surface facilities.

Installing surface facilities.

Installing surface facilities.

Installing surface facilities.

77 4 420	/		<del></del> .								$\gamma_{\gamma}$
Porr. 4-330 (Rev. 5-637)		111	vi i i i	STA	Т <b>Б</b> Š	SUBM	IT IN	DUPLIC	1	Form :	approved.
	DEPAI	.o amt⊊				TERIOF	⊋	(See r structions	in.		Bureau No. 42-R355.6
2//			LOGIC				`.	reverse sid	le)   O. LEASE D		tion and serial no $2-1781$
		<u>·</u>		<u> </u>							CTLE OR TRIBE NAMI
WELL CO		N OR	RECO	MPLET	10H	REPORT	AND	LOG*	Ute		
1a. TYPE OF WE	LL:	WELL X	WELL,	] .	DRY	Other			7. UNIT AGE	EEMEN	T NAME
b. TYPE OF COM		owen —	BIEW E	p.r.		1 :					
WELL X	OVER L	DEEP-	BACK L	DIF	vr. 🔲	Other			8. FARM OR		
2. NAME OF OPERA				• • • • •	We are		4	*	Ute T		.1
Chevron 3. ADDRESS OF OPP	Oil Comp	any –	Western	n Divi	sion	<del></del>			<b>-</b>   ^-	٠.	
P O R	500	Deni	70 T CO	lorado	8020	λ1	-: :-	M - }	6-7B3	ND POC	DL, OR WILDCAT
P. O. Bo	LL (Report loc	ation clea	rly and in	ccordance	e with an	y State requi	rements	)*	Altam	ont-	Wasatch
At surface	1719' FNL	& 165	4 FEL	(SWIAN	E1/2)		, "	} .	11. SEC., T., OR AREA	R., M.,	OR BLOCK AND SURVEY
At top prod. in	terval reported	below			يا مساري		1	1			
At total depth		t, "	and the second	-1					S 7, T2	5 , R	l3W, USM
				14. PE	BMIT NO.		DATE I	SSUED	12. COUNTY	OR	13. STATE
		. 4 9		143-1	)13×3	0211	3 3 20 3		Duches		Utah
15. DATE SPUDDED	ľ		D 17. DAT	E COMPL.	(Ready to	prod.) 18			B, RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
3-9-73	7-2-			8-14				KB 6158'	13.	1	
20. TOTAL DEPTH, MD 13,850	£ TVD   21.	13.	C T.D., MD &	149 22	HOW M	TIPLE COMPL. ANY*	'	23. INTERVAL DRILLED I	3 <b>T</b>	)LS	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF TE	IS COMPI	ETION—TOP	, BOTTOM,	NAME (A	(D AND TVD)	<u> </u>	>	Yes	2	5. WAS DIRECTIONAL
12-533-13,	595 Wasat	ch				į					NO NO
							्र हो । जुरु			-	
26. TYPE ELECTRIC							<b>.</b>			27. v	WAS WELL CORED
DIL, BH	C-GR, CNL	-GR, 8			3DD /D					194	No
CASING SIZE	WEIGHT, I	D./FT.	DEPTH SE			ort all string: LE SIZE	s set in		NG RECORD		AMOUNT PULLED
13-3/8	48#		20	00	1.7	7-1/2		400 sxs			
9-5/8	36#		2,5		·	2-1/4		300 sxs			: .
7	26#		10,5	95	8	3-3/4		500 sxs	1.00		
90				<u> </u>		· -	<u> </u>				2 4 4 4
29.	TOP (MD)	<del>-,</del>	R RECORD	SACKS C	n) ( m) (m)			30.	TUBING REC		
5	10.361		3,848	730		SCREEN (M	-  -	2-7/8	DEPTH SET (A	<del></del>	PACEER SET (MD)
:	1.0,001	- <u></u> -	,040	730		neat str	ino	1.9 OD	$\frac{10,332}{4024}$	····	10,332
31. FERFORATION RE	CORD (Interval,	size and	number)		<del>- *</del> -	82.			CTURE, CEMEN	T SQU	JEEZE, ETC.
				. •		DEPTH INT	PERVAL	(MD)	AMOUNT AND KIR	ID OF	MATERIAL USED
								·			79
See atta	ached rec	ord					•			<del> </del>	<u> </u>
							-				
83.*						UCTION		· <del></del> -		-	
DATE FIRST PRODUCT	CION PR	ODUCTION	METHOD (F	lowing, g	as lift, pu	mping—size	and typ	e of pump)	WELL	STATU t-in)	8 (Producing or
8-26-73 DATE OF TEST	HOURS TEST	D LO	Flowing		N. FOR	011 5=				P	roducing
	1	-			PERIOD	OIL—BEL.	- 1	GAS-MCF.	WATER—BEI	#	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRES	URE   CA	2/64	OIL-	BBL.	1638 GAS-1	MCF.	1354 WATE	22 R-BBL.	OIL 6	827 RAVITY-API (CORR.)
1200		11.	HOUR RATE		638	1	354-	*   T	22		43.0
34. DISPOSITION OF G	AS (Sold, used	for fuel, v	ented, etc.)			- <del></del>	## <b>*</b>		TEST WITNES		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records THILE J. W. Greer, Div. Drlg. Supt

# INSTRUCTIONS

ursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal ate office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or both, pursuant to applicable Federal and/or State laws and regulations. should be listed on this form, see item 35. is designed and/or State office. submitted

Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or each additional interval to be separately produced, showing the additional data pertinent to such interval. or Federal office for specific instructions.

MARKERS	TOP	MEAS. DEPTH TRUE VEGT. DEPTH	Surface	3,400 +2756	5,600 + 556	9,400 (-3244)	10,150 (-3994)	10,500 (-4344)	10,700 (-4544)	10,800 (-4644)	10,930 (-4774)	11,020 (-4864)	11,500 (-5344)	12,800 (-6644)	13,800 (-7644)	15,850 (-7694)			\$ r				1 1	
38. GEOLOGIC MARKERS		NAME	Duchesne River	Uinta Fm. ±	Green River Fm ±		Main Pay	<b>X</b>	Lower Pay	CP 90 t	Transition	T/Red Beds	B/Red Beds	CP 200	CP 232	TD	9:		1			1. (i)	Lor	The second secon
TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.				None								The second secon					29 1.1			West Control of the C			
ROSITY AND CONTENUSED, TIME TOOL O	BOTTOM				وسر . (ان	107 		· · · · · · · · · · · · · · · · · · ·	- <b>-</b>				· · · · · · · · · · · · · · · · · · ·	e nee,	3	100		1			00.	<b>.</b> .	#5 	
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERNAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP	1						12 To			VIII.	2.00 (2)	101	.	7. 7					30 57			A:	200
37. SUMMARY OF POR SHOW ALL IMPO DEFTH INTERVAL	FORMATION							To the state of th				fag.			·	<u>د</u> د	*		Gr		`. 			er.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-683636

837-497

Ute Tribal 6-7B3 Altamont Field Duchesne County, Utah

#### Perforating Record

The following zones were perforated w/2 jets/ft:

12,533, 12,537, 12,572, 12,575, 12,578, 12,609, 12,613, 12,643, 12,646, 12,649, 12,673, 12,676, 12,719, 12,722, 12,742, 12,746, 12,749, 12,893, 12,905, 12,910, 13,134, 13,137, 13,265, 13,267, 13,273, 13,282, 13,292, 13,302, 13,313, 13,317, 13,326, 13,537, 13,543, 13,564, 13,573, 13,595.

## DEPARTMENT OF THE INTERIOR \$

SUBMIT I RIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT	I OF INE INTERI	UR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOL	OGICAL SURVEY	•	14-20-н62-1781
CHAIDDY MOTICES	AND DEDODIC	TAL MELLO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES			
(Do not use this form for proposals to Use "APPLICATION"	FOR PERMIT—" for such p	roposals.)	Ute
1.	· · · · · · · · · · · · · · · · · · ·	·	7. UNIT AGREEMENT NAME-
WELL GAS OTHER			병유학자 중 등통결절
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Company - Wes	stern Division	•	Ute Tribal
3. ADDRESS OF OPERATOR	······································		9. WELL NO.
	r, Colorado 802		6-7B3
<ol> <li>LOCATION OF WELL (Report location clearly a See also space 17 below.)</li> </ol>	nd in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	•		Altamont-Wasatch
			11. SEC., T., R., M., OR BLK. AND
1719 FNL & 1654' FEL (SW	:NE½)		
·			S 7, T2S, R3W, USM
14. PERMIT NO.   15. F	LEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
<u> </u>	KB 6158		Duchesne Utah
6. Chack Annyang	into Boy To Indicate N	ature of Notice, Report, or	Other Data
		, , ,	୍ରିଶ୍ରିକ ଓ ଅନ୍ତିକ୍ତିକ
NOTICE OF INTENTION TO	):	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR	ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPI	LE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X ABANDOL	N*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE	PLANS	(Other)	
(Other)		(Note: Report result Completion or Recom	s of multiple completion on Well pletion Report and Log form.)
We plan to acidize this wafter acidizing.  Present Production: 339		5% HC1 and <b>Flace</b> s	same for 48 hrs. It that for the soul file of the soul of the soul file of
			Company Compan
<b>₹</b>			
		APPROVED E	BY DIVISION OF
		OH & CAC	DIVISION OF
		OIL & GAS I	CONSERVATION
		DATE JUL	3() 1974
		DATE JUL	
		BY	THEGALOS
		*	- 5/ + Da / 5 FE 125E3
			The state of the s
_			The part of the pa
8. I hereby certify that the foregoing is true a			reduction of the control of the cont
	nd coprest J	ennifer A. Mishler	rection of transcal incurrence of the control of th
SIGNED LAMBOU a Mks		ennifer A. Mishler ngineering Assistant	Total and the second of the se
SIGNED LEMMEN & MILL	alleal w		7-23-74
(This space for Federal or State office use)	alleal w		7-23-74
	alleal w		DATE 7-23-74

Porm 9-331 (May 1963)

#### ICATE* Submit in ti (Other instructions verse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SESIAL NO.

6. IF INDIAN, ALLOTTES OR TRIBE NAME

14-20-H62-1781

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME-OIL KX OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Chevron Oil Company - Western Division Ute Tribal 3. ADDRESS OF OPERATOR 9. WELL NO. Denver, Colorado 80201 6 - 7B3P. O. Box 599 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 1719' FNL & 1654' FEL (SW\(\frac{1}{2}\)NE\(\frac{1}{2}\)) S 7, T2S, R3W, USM 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE KB 6158 Duchesne Utah يے قرآ 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOONOR ACIDIZE ARANDON* ABANDONMENT* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized well w/7000 gals 15% HCl. ISIP 5500 psi. 15 min SIP 2700 psi. Flared well for 48 hours after acidizing.

Date of Work:

July 26, 1974

Production Prior to WO:

339 BOPD

101 BWPD

Production After WO:

984 BOPD

367 BWPD

U565 3 STATE 2 PARTNERS D FIELDI

18. I hereby certify that the foregoing is true and correct SIGNED (NUMBER) A MARKET TITLE TO THE SIGNED (NUMBER)	Jennifer A. Mishler Engineering Assistant	DATE 9=19-74
(This space for Federal or State office use)		
APPROVED BY TINCONDITIONS OF APPROVAL, IF ANY:	CLE	DATE

#### Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

UTE TRIBAL #6-7B3 WELL NAME:

FIELD:

ALTAMONT

LOCATION: SW4NE4, SEC. 7, T2S, R3W

Duchesne County, Utah

CONTRACTOR:

R. L. MANNING

#### DAILY DRILLING REPORT

Prep. perf. 8-14-73 Perf'd 34 zones. TP after first shot 4,400 psi. Continuing to perf. 8-15-73 8-16-73 Completed perf. Fished perf. gun from hole. Testing. 8-17-73 509 BOPD, 19 BWPD, 20/64" ch, 4800-2000 TP, 70 CP, 6 hrs. 8-17 Flowed 1855 BOPD, 0 BWPD, 24/64" ch, TP 1600. 8-20-73 8-18 Flowed 2091 BOPD, 0 BWPD, 25/64" ch, TP 1150. 12/64" ch, TP 3400.*Curtailed due to trucking. 0 BW * 8-19 Flowed 1081 BO Flowed 881 BOPD, 0 BWPD, 12/64" chk, TP 3450. Curtailed by trucking. 8-21-73 Curtailed. Flowed 1109 BO, 18/64" chk, TP 2100 psi. 8-22-73

Flowed 1674 BOPD, 20/64" chk, TP 1500 psi. 8-23-73

Flowed 1338 BOPD, 0 BWPD, 12/64" chk, TP 1500. Curtailed due to trucking. 8-24-73

Flowed 1787 BOPD, 12 BWPD, 23/64" chk, TP 1400. Final Report. 8-27-73

CCDBB

# DEPARTMENT OF THE INTERIOR (Other Instructions)

SUBMIT IN TRI

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1781

	GEOL	OGICAL	. SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for pro-	posals to drill or to deepen or plug back to a different reservoir ICATION FOR PERMIT—" for such proposals.)	Ute
OIL CAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	# 1	8. FARM OR LEASE NAME
Chevron U.S.A. Inc.		Ute Tribal
8. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 599	Denver, Colorado 80201	6 <b>-</b> 7B3
<ol> <li>LOCATION OF WELL (Report location See also space 17 below.)</li> <li>At surface</li> </ol>	a clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
1719' FNL & 1654' F	FEL (SW4NE4)	11. SEC., T., B., M., OR BUS. AND SURVEY OR ARBA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	S 7, T2S, R3W, USM
	KB 6158	Duchesne Utah

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING Water Shut-ope REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREAT ALTERING CASING PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to clean out to PBTD 13,819'. Perforate and acidize per the attached.



PPROVED BY THE DIVISION OF GAS, AND MINING

No additional surface - Partners disturbances required for this activity.

3	_	USGS
9		0

- JAH
- DLD
- EDB/WBH
- File

8. I hereby certify that the foregoing is true and correct			· · · · · · · · · · · · · · · · · · ·	
signed If how signed	TITLE	J. J. JOHNSON Engineering Assistant	DATE	3-14-77
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

WELL NAME:_	Ute 6-7B3
FIELD:	Altamont-Wasatch

#### PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: additional perforations
- 2. Results anticipated: increased production
- 3. Conditions of well which warrant such work: declining production
- 4. To be ripped or shot: shot
- Depth, number and size of shots (or depth of rips): 2 shots/level 11,198, 11,200, 11,202, 11,322, 11,326, 11,333, 11,335, 11,405, 11,408, 11,411, 11,414, 11,500, 11,507, 11,513, 11,516, 11,522, 11,526, 11,532, 11,606, 11,608, 11,614, 11,616, 11,618, 11,629, 11,631, 11,643, 11,651, 11,655, 11,671, 11,673, 11,687, 11,694, 11,701, 11,703, 11,737, 11,740, 11,743, 11,747, 11,750, 11,771, 11,773, 11,803, 11,808, 11,849, 11,851, 11,853, 11,927, 11,929, 11,931, 11,933, 11,938, 11,962, 11,964, 11,966, 11,978, 11,980, 11,989, 11,996, 11,998, 12,040, 12,044, 12,048, 12,052, 12,056, 12,060, 12,064, 12,098, 12,100, 12,102, 12,143, 12,145, 12,147, 12,156, 12,158, 12,160, 12,177, 12,179, 12,193, 12,195, 12,197, 12,205, 12,207, 12,238, 12,240, 12,242, 12,247, 12,249, 12,260, 12,265, 12,268, 12,272, 12,278, 12,282, 12,286, 12,289, 12,292, 12,457, 12,459, 12,485, 12,487, 12,489, 12,510, 12,513, 12,516, 12,532, 12,534, 12,536, 12,538, 12,572, 12,574, 12,576, 12,611, 12,613, 12,620, 12,622, 12,644, 12,646, 12,648, 12,672, 12,674, 12,676, 12,742, 12,744, 12,746, 12,748, 12,902, 12,906, 12,910, 13,076, 13,079, 13,134, 13,136, 13,262, 13,265, 13,267, 13,270, 13,273, 13,281, 13,283, 13,289, 13,291, 13,293, 13,313, 13,315, 13,501, 13,503, 13,537, 13,542, 13,544, 13,563, 13,565, 13,593, 13,595, 13,598, 13,603, 13,609, 13,611, 13,613.
- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None
- 8. Estimated work date: March 28, 1977
- 9. Present production and status:

<u>Date</u>		BOPD	MCFD	BWPD
2/77	Well Dead	. "		

WELL NAME:	Ute 6-/B3
FIELD:	Altamont-Wasatch

#### PROPOSED TREATMENT PROCEDURE

- 1. Objective: increase production
- 2. Size and type of treatment: 18,000 gals 15% HCl & 2750# benzoic acid flakes with 132 ball sealers.
- 3. Intervals to be treated: 11,198 13,613
- 4. Treatment down casing or tubing: tubing
- 5. Method of localizing its effects: Benzoic acid flakes and ball sealers to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid to be flowed back to pit if well will flow. If not, well will be swabbed back.
- 7. Name of company to do work: Dowell, Halliburton or Western
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: March 28, 1977
- 10. Present status, current production and producing interval:

<u>Date</u>	BOPD	MCFD	BWPD
2/77	Well dead		

Form 9-331 (May 1963)

> 1 - ES/WBH 1 - File

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

	DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1781
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Chevron U.S.A. inc.	Ute Tribal
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P. O. Box 599 Denver, Colorado 80201	6~7B3
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
		Altamont-Wasatch 11. sec., T., R., M., OR BLK. AND
	1710   Thr. c. 165/   Thr. (ord.yrd.)	_ SURVEY OR AREA
	1719' FNL & 1654' FEL (SW\(\frac{1}{2}\)NE\(\frac{1}{2}\)	
14.	PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	S 7, T2S, R3W, USM 12. COUNTY OF PARISH 13. STATE
	KB 6158	Duchesne   Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	UENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL CHANGE PLANS (Other)	
	(Other) (Note: Report results	of multiple completion on Well letion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	including estimated date of starting any
	Well cleaned out to 13,748', perforated and acidized as per th	e attached.
	2 11000	
	3 - USGS	
	2 - State	
	2 - Partners	
	1 - JAH	
	1 - DLD	

SIGNED SIGNED	e and correct	TITLE _	J. J. JOHNSON  Engineering Assistant	DATE5-19-77
(This space for Federal or State office un	se)			
APPROVED BY	<u></u>	TITLE _		DATE

WELL NAME: Ute Tribal 6-7B3

FIELD: Bluebell-Wasatch

#### COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

```
11,198, 11,200, 11,202, 11,322, 11,326, 11,333, 11,335, 11,405, 11,408, 11,411,
11,414, 11,500, 11,507, 11,513, 11,516, 11,522, 11,526, 11,532, 11,606, 11,608,
11,614, 11,616, 11,618, 11,629, 11,631, 11,643, 11,651, 11,655, 11,671, 11,673,
11,687, 11,694, 11,701, 11,703, 11,737, 11,740, 11,743, 11,747, 11,750, 11,771,
11,773, 11,803, 11,808, 11,849, 11,851, 11,853, 11,927, 11,929, 11,931, 11,933,
11,938, 11,962, 11,964, 11,966, 11,978, 11,980, 11,989, 11,996, 11,998, 12,040,
12,044, 12,048, 12,052, 12,056, 12,060, 12,064, 12,098, 12,100, 12,102, 12,143,
12,145, 12,147, 12,156, 12,158, 12,160, 12,177, 12,179, 12,193, 12,195, 12,197,
12,205, 12,207, 12,238, 12,240, 12,242, 12,247, 12,249, 12,260, 12,265, 12,268,
12,272, 12,278, 12,282, 12,286, 12,289, 12,292, 12,457, 12,459, 12,485, 12,487,
12,489, 12,510, 12,513, 12,516, 12,532, 12,534, 12,536, 12,538, 12,572, 12,574,
12,576, 12,611, 12,613, 12,620, 12,622, 12,644, 12,646, 12,648, 12,672, 12,674,
12,676, 12,742, 12,744, 12,746, 12,748, 12,902, 12,906, 12,910, 13,076, 13,079,
13,134, 13,136, 13,262, 13,265, 13,267, 13,270, 13,273, 13,281, 13,283, 13,289,
13,291, 13,293, 13,313, 13,315, 13,501, 13,503, 13,537, 13,542, 13,544, 13,563,
13,565, 13,593, 13,595, 13,598, 13,603, 13,609, 13,611, 13,613.
```

- 2. Company doing work: Oil Well Perforators
- 3. Date of work: April 26/27, 1977
- 4. Additional surface distrubances: None
- 5. Production after work:

<u>Date</u>	BOPD	MCFD	BWPD
5/2-9/77	646	~	8

WEL	L NAMEUte Tribal 6~7B3				
FIE	LD NAME Bluebell-Wasatch				
	COMPLETED TREATMENT PROCEDURE				
1.	Size and type of treatment: 18,000 gal 15% HCl acid, 2750# benzoic acid flakes and 132 ball sealers.				
2.	Intervals treated: 11,198-13,613				
3.	Treatment down casing or tubing. tubing				
4.	Methods used to localize effects: Benzoic acid flakes and ball sealers used as diverting agents.				
5.	Disposal of treating fluid: Well was swabbed and then well started to flow. Spent acid flowed to pit.				
6.	Depth to which well was cleaned out: 13,748'				
7.	Time spent bailing and cleaning out: 9 days				
8.	Date of work: April 29, 1977				
9.	Company who performed work: Dowell				
10.	Production interval: 12,533-13,595				
11.	Status and production before treatment:				
	Date BOPD MCFD BWPD				
	2/77 Well Dead				

12.	Status	and	production	after	treatment:

<u>Date</u>	BOPD	MCFD	BWPD
5/2-9/77	646	**	8



#### Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

October 4, 1977

Installation of Hydraulic Rumping Equipment and Power Water Lines Ute Tribal 6-783

Mr. E. W. Guynn U.S.G.S. 8440 Federal Building Salt Lake City, Utah 84138

Dear Sir:

We request your approval to install a hydraulic downhole pumping system in subject well in the Altamont Field. The system will be similar to those approved previously in the Bluebell-Altamont Field. The well is located at the tank battery with flow lines measuring no more than 300 feet.

Attached are 3 copies of a Sundry Notice (Form 9331), a topographic map showing well location and access thereto, and a diagram of the drilling location showing the land that has been graded for the production facilities required for the subject well.

All of the facilities for this installation will be constructed within the boundaries of the present damage areas, either at the tank batteries or at the wellsite.

Very truly yours,

H. F. Copeland
Area Supervisor

HFC/dt Attach.

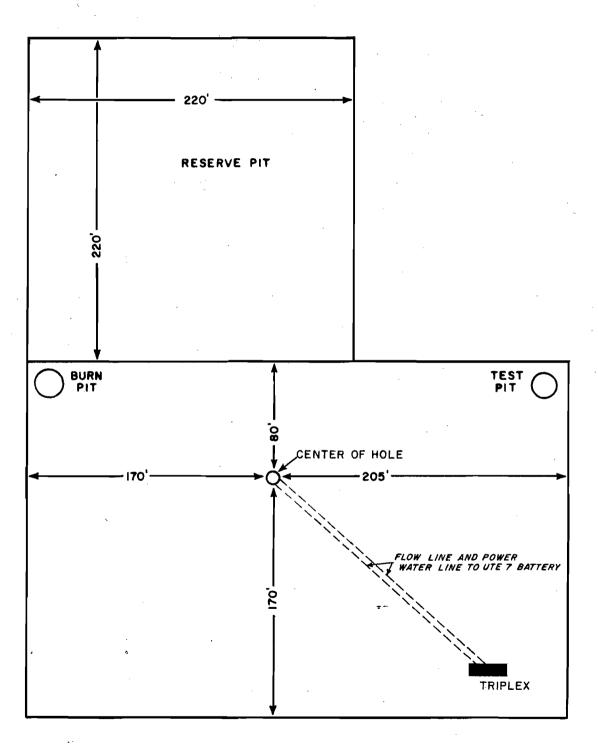
Form 9-331 (May 1963)

### UNIXED STATES SUBDEPARTMENT OF THE INTERIOR Verse

Form	approved.		
Budge	t Bureau	No.	42-R1424

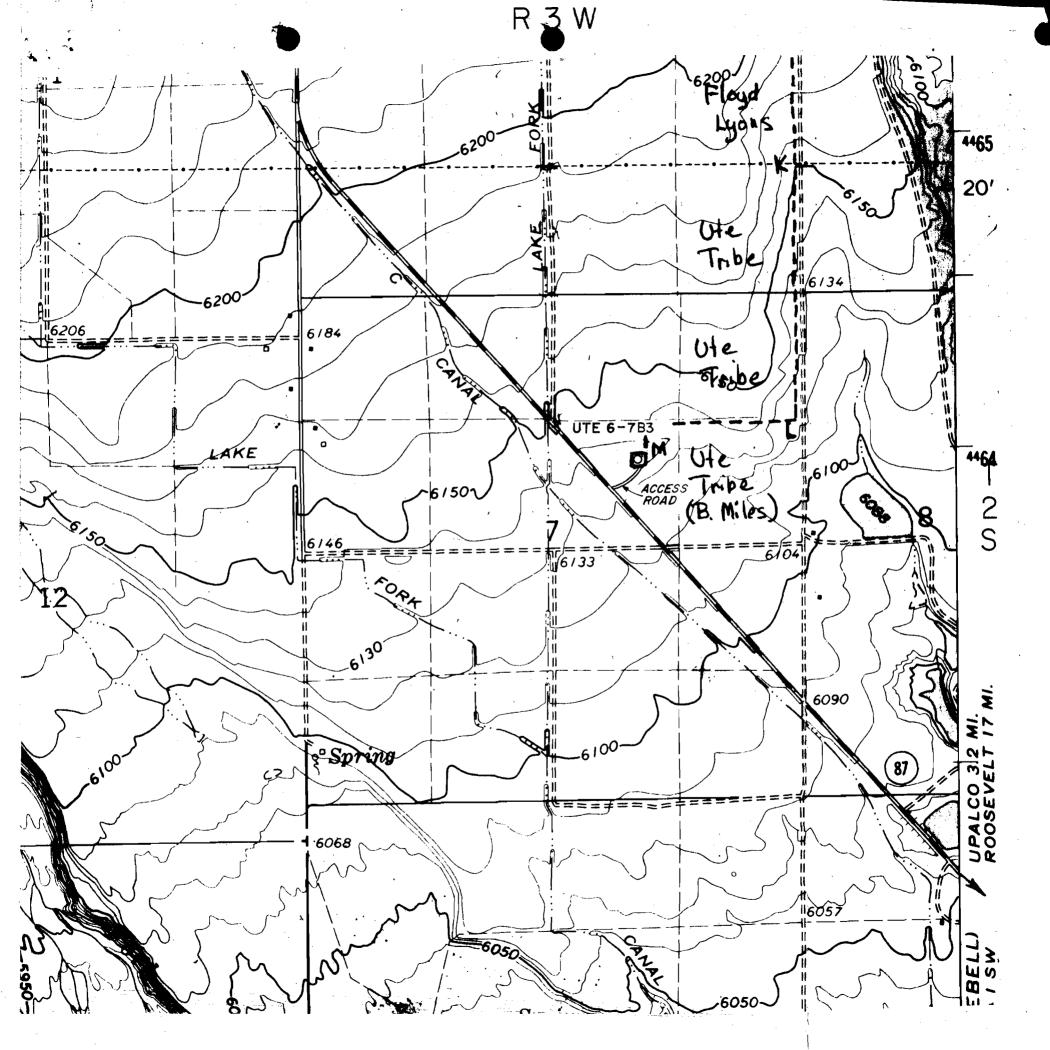
	MENT OF THE INTER GEOLOGICAL SURVEY	CIOR (Other instructions on re	5. LEASE DESIGNATION 14-20-H62-178	
	TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		<del></del>	8. FARM OR LEASE NAM	E
Chevron U.S.A. In	nc.		Ute Tribal	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599, De	enver, CO 80201		6-7B3	
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface			Altamont-Wa	isatch
			11. SEC., T., B., M., OR B SURVEY OR AREA	LK. AND
1719' FNL & 1654	'FEL (SW½ NE½)		502721 02 222	
			S7, T2S, R3V	, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	KB 6158		Duchesne	Utah
16. Check A	ppropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data	
NOTICE OF INTE			UENT REPORT OF:	
	PULL OR ALTER CASING		REPAIRING W	
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CA	<u> </u>
FRACTURE TREAT	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	<del></del>
SHOOT OR ACIDIZE	CHANGE PLANS	(Other)	ADAMOUN MEN	<b>-</b>
(Other) Install Hydrau		(Note: Report result	s of multiple completion of	
17 DESCRIBE PROPOSED OR COMPLETED OF	ERATIONS (Clearly state all pertiner		pletion Report and Log for i, including estimated date cal depths for all markers	of starting any
This well require	es artificial lift in	order to produce. V	We have elected	
to use the hydrau	ilic pump lift method	. No additional surf	face area will	
be required for t		perations will be sin		317

CHEVRON U.S.A., Inc. UTE 6-7B3 Sec. 7, T 2S, R3W DUCHESNE COUNTY, UTAH



SCALE: 1.5" = 100

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

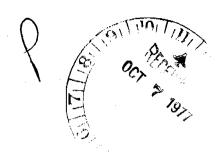




#### Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

October 4, 1977



Installation of Hydraulic Pumping Equipment and Power Water Lines

Ute Tribal 6-7B3

Duchesne, co.ut

Mr. E. W. Guynn U.S.G.S. 8440 Federal Building Salt Lake City, Utah 84138

Dear Sir:

We request your approval to install a hydraulic downhole pumping system in subject well in the Altamont Field. The system will be similar to those approved previously in the Bluebell-Altamont Field. The well is located at the tank battery with flow lines measuring no more than 300 feet.

Attached are 3 copies of a Sundry Notice (Form 9331), a topographic map showing well location and access thereto, and a diagram of the drilling location showing the land that has been graded for the production facilities required for the subject well.

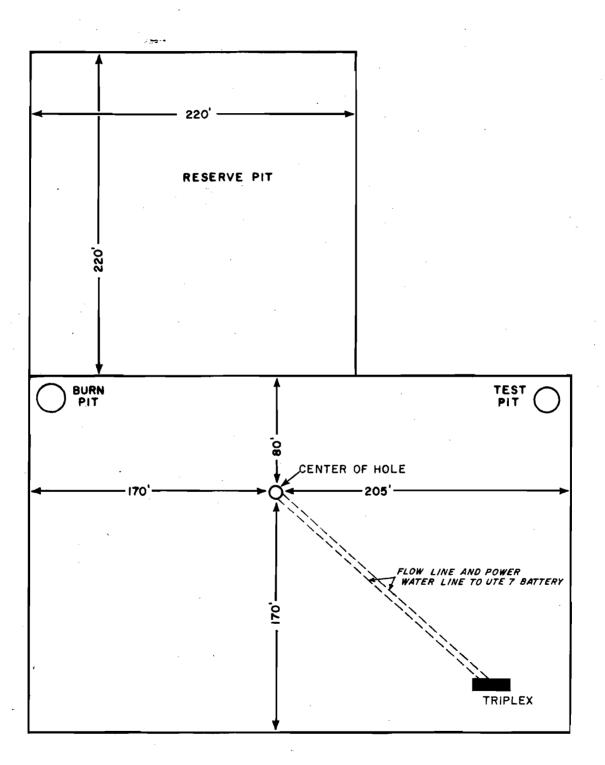
All of the facilities for this installation will be constructed within the boundaries of the present damage areas, either at the tank batteries or at the wellsite.

Very truly yours,

H. F. Copeland Area Supervisor

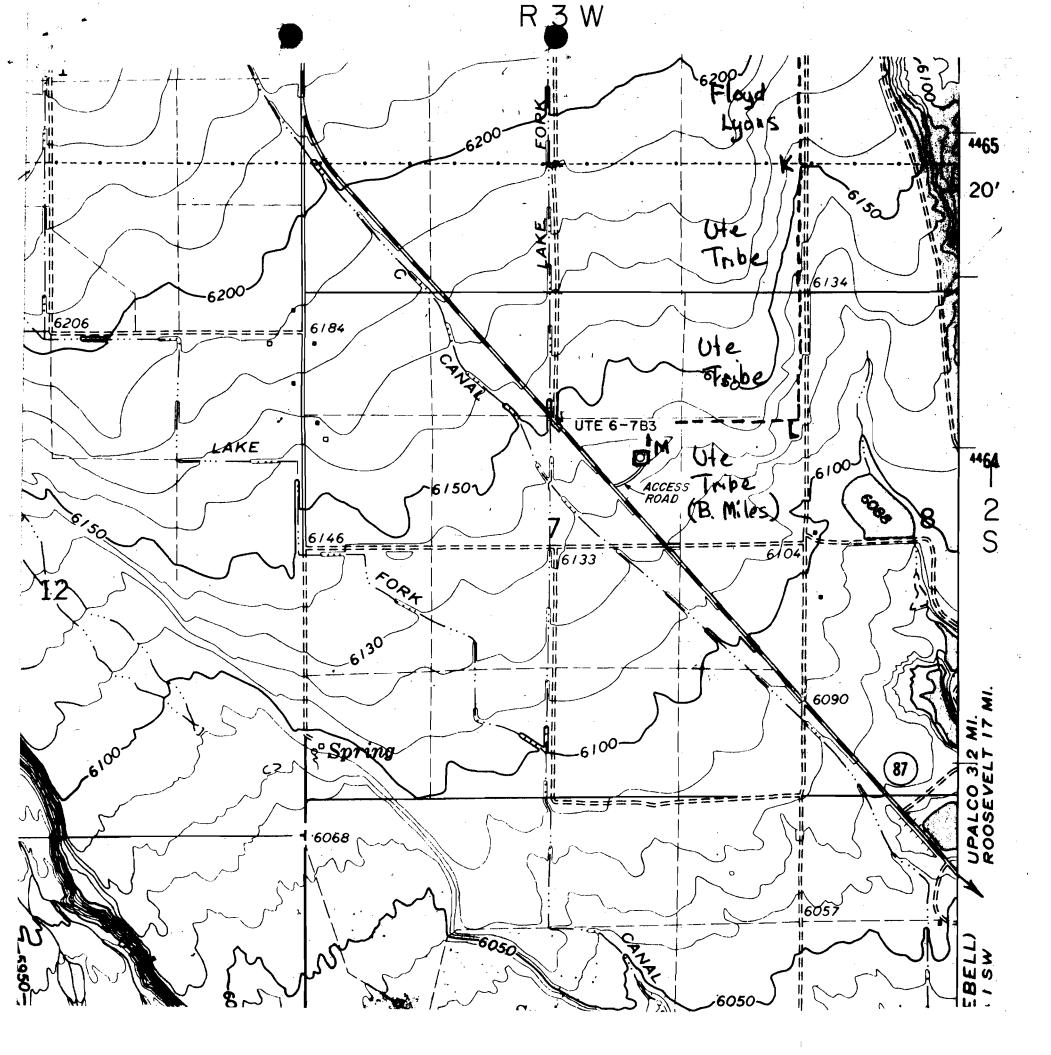
HFC/dt Attach.

CHEVRON U.S.A., Inc. UTE 6-7B3 Sec. 7, T 2 S, R 3 W DUCHESNE COUNTY, UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION



Form	9-331
(May	1963)

### NITED STATES

SUBMIT II (Other instr-

Form approved. Budget Bureau No. 42-R1424.

DEPAR	GEOLOGICAL SURVEY	XIUM verse side)	14-20-H62-17	
SUNDRY No Composition of the Com	OTICES AND REPORTS roposals to drill or to deepen or plug LICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.  OIL X GAS WE'LL X WELL OTHE	R O	MARCENTO	7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR		0/1/2	8. FARM OR LEASE NA	ME
Chevron U.S.A. I	nc.	SAL SALE OF	Ute Tribal	
3. ADDRESS OF OPERATOR		Man Ou	9. WELL NO.	
P. O. Box 599, D	enver, CO 80201 😽	NING O	6-7B3	•
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with a	state requirements.	Altamont	OR WILDCAT
1719' FNL & 1654	FEI (SULNEL)	1011	11. SEC., T., R., M., OR	BLK, AND
1719 PME & 1054	TEL (BW-ZNE-4)		SURVEY OR ABEA	<b>L</b>
			Sec 7, T2S, R	3W, USB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISI	
	KB 6158		Duchesne	UT
	Appropriate Box to Indicate VIENTION TO:	Nature of Notice, Report, or C	Other Data	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)	<u>-</u>	
(Other)		(Note: Report results Completion or Recomp	s of multiple completion detion Report and Log fo	on Well rm.)
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.) *	OPERATIONS (Clearly state all pertine ectionally drilled, give subsurface loc	ent details, and give pertinent dates cations and measured and true vertic	, including estimated da al depths for all marker	te of starting any s and zones perti-
It is proposed t	o acidize well (mud &	scale removal treatme	ent) as follows	:
1. MIR & RU.				
2. Perform acid	and scale treatment	as per the attached.		
3. Return well	Oil	GAS, AND MINING	•	
	DA	TE: March 3, M.	18	
	BY:	P. L. Airscal		

No additional surface disturbances required for this activity.

3-State

2-USGS

2-Partners

1-JAH

1-DLD

1-Sec 723

1-File

18. I hereby certify that the foregoing is true and correct SIGNED SIGNED	TITLE _	J. J. Johnson Engineering Assistant	DATE May 1, 1978
(This space for Federal or State office use)	<del></del>		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

WELL NAME:	Ute 6-7B3	
FIELD:	Altamont	

#### PROPOSED TREATMENT PROCEDURE

- 1. Objective: Eliminate scale damage and increase production.
- 2. Size and type of treatment: 25,000 gals of M&SR-100 15% HCl, 25,000 gals M&SR-Water and 100 gals scale inhibitor.
- 3. Intervals to be treated: 11,198-13,613
- 4. Treatment down casing or tubing: Tubing.
- 5. Method of localizing its effects: Ball sealers to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid to be swabbed back.
- 7. Name of company to do work: Dowell, Halliburton, or Western.
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: May 15, 1978
- 10. Present status, current production and producing interval:

Date	•	BOPD	MCFD	BWPD
	•			
4/10-17/78		210		137

Form 2-331 (May 1963)

### UNDED STATES SUBMIT IN TRIED DEPARTMENT OF THE INTERIOR verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

			47700000		
14	-21	J-70	7-1/91		

	GEOLOGICAL SURVEY	14 20 1102 1701	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NA	
OIL GAS GAS WELL OT	HER	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	E	
Chevron U.S.A. Inc.		Ute Tribal	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 599,	Denver, CO 80201	6-7B3	
	ation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF	WILDCAT
See also space 17 below.) At surface		Altamont	
1719' FNL & 165	64' FEL (SW½NE¼)	11. SEC., T., E., M., OB E SURVEY OR AREA Sec 7, T2S, R.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
	КЬ 6158	Duchesne	Utah
16. Che	ck Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data	

NOTICE VE INTENTION TO.			naupasaus.	r Amroni of .
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	- REPAIRING WELL
FRACTURE TREAT	MULTIPLE -COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)			(NOTE: Report results of Completion or Recompletion	multiple completion on Well on Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as follows:

- MIR & RU. 1.
- Acidized well as per attached.
- Well flowed to tank.
- RD and placed well in production.

3-State

2-USGS

2-Partners

1-JAH

1-DLD

1-Sec 723

1-File

No additional surface disturbances required for this activity.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE Engineering Assistant	DATE Jan. 29, 1979
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

FIELD NAME Altamont

#### COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:

25,000 gals M&SR-100 15% HCl

2. Intervals treated:

11,198-13,613

- 3. Treatment down casing or tubing. Tubing
- 4. Methods used to localize effects: Ballsealers and Benzoic acid flakes were used as diverting agents.
- 5. Disposal of treating fluid:

Spent acid flowed to tank.

- 6. Depth to which well was cleaned out:
- 7. Time spent bailing and cleaning out:
- 8. Date of work: July 6, 1978
- 9. Company who performed work: Dowell
- 10. Production interval: 11,198-13,613
- 11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
4/10 - 17/78	210		137

#### 12. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	BWPD
7/10 - 17/78	347		81
7/18 - 25/78	284		250

#### STATES SUBMIT IN TRI THE INTERIOR (Other instruction of the course of th TED STATES

CATE* on reForm approved. Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY		14-20-н62-1781	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron U.S.A.	Inc		Ute Tribal
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 599 .	Denver, Colorado 80	201	6-7B3
<ol> <li>LOCATION OF WELL (Report location See also space 17 below.)</li> <li>At surface</li> </ol>	n clearly and in accordance with any		10. FIELD AND POOL, OR WILDCAT
1719' FNL & 1654' FEL (SW4NE4)		Altamont 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
	55. III (511 411 4)		Sec 7, T25, R3W, USB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	KB 6158		Duchesne IItah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data
NOTICE OF IN	TENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			of multiple completion on Well letion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is propsed to acidize well as follows:

- Remove collar stop and cut wax.
- 2. MI pumping unit and acidize. See attached.
- 3. Unload well and swab if necessary.
- Place well in production.

3- USGS

2- State

2- Partners

1- JAH

1- DLD

1- Sec 723

1- File

APPROVED BY THE DIVISION OF OIL GAS, AND MINING

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct					
SIGNED JOY hum	TITLE	Engineering Assistant	DATE _	March 26,	1979
(This space for Federal or State office use)					<del></del>
APPROVED BY	TITLE		DATE _	<u> </u>	

WELL NAME:	Ute 6-7B3	
FIELD:	Altamont	

#### PROPOSED TREATMENT PROCEDURE

- 1. Objective: Eliminate scale damage and increase production
- 2. Size and type of treatment: 25,000 gals 15% MSR acid
- 3. 11,198-13,613 Intervals to be treated:
- 4. Treatment down casing or tubing: Tubing
- Method of localizing its effects: ball sealers and 3,500 lbs napthalene 5. to be used as diverting agents.
- Disposal of treating fluid: spent acid will be swabbed back to flat tank. 6.
- Dowell, Halliburton or Western 7. Name of company to do work:
- Anticipated additional surface disturbances: none 8.
- 9. Estimated work date: April 5, 1979
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
2/26-3/1/79	87		10

Form 9–331 Dec. 1973

,4

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

# UNITED STATES

DEPARTMENT OF THE INTERIOR	14-20-н62-1781
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Ute Tribal
2. NAME OF OPERATOR	9. WELL NO. 6-7B3
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Altamont
P. O. Box 599, Denver, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.) AT SURFACE: 1719' FNL & 1654' FEL (SW½ NW½)	Sec. 7, T2S, R3W, USB & M  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 6158
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Well was acidized as follows:  1. Removed collar stop and cut wax. 2. MI pumping unit and acidized. See attach 3. Unloaded well and swabbed. 4. Placed well on production.	irectionally drilled, give subsurface locations and it to this work.)*  3 - USGS 2 - State
	1 - File
Ro additional aurizes disturbances required for this activity.	-,
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Standa & Commenting Engineering A	usst. DATE Jan. 21, 1980
/ (This space for Federal or State offi	ce use)
APPROVED BY TITLE	DATE JIII o o
CONDITIONS OF APPROVAL, IF ANY:	100 1000

#### FIELD NAME Altamont

#### COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 25,000 gal 15% MSR acid.
- 2. Intervals treated: 11,198-13,613
- 3. Treatment down casing or tubing: Tubing.
- 4. Methods used to localize effects: Ball sealers and 3,500 lbs napthalene were used as diverting agents.
- 5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
- 6. Depth to which well was cleaned out:
- 7. Date of work: 5/7/79
- 8. Company who performed work: Dowell.
- 9. Production interval: 11,198'-13,613'
- 10. Status and production before treatment:

_	<u>Date</u>	BOPD	MCFD	BWPD
	2/26-3/1/79	87	ı	10

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
11/79	78	•	263

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

14-20-1162-1781

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
A 1	8. FARM OR LEASE NAME Ute Tribal
1. oil XX gas other	9. WELL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6-7B3
3. ADDRESS OF OPERATOR	Altamont-Wasatch
P. O. Box 599, Denver, CO 80201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 7, T2S, R3W, U.S.A.
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO THE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 6158
MULTIPLE COMPLETE OIL, CHANGE ZONES DAT  ABANDON* DAT  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
It is proposed to remove fish, clean out well  1. MI & RU WOR. Surface pump & pull standing	
<ol> <li>POOH w/l½" parallel tbg. Release from pl</li> <li>RIH and mill over pkr., remove pkr.</li> </ol>	
<ol> <li>RIH w/fishing equipment &amp; remove fish.</li> <li>Clean out any fill to 14,585'.</li> </ol>	
6. MI pumping equipment & acidize - see atta	
7. RIH w/BHA & production assembly on 2-7/8	<u> </u>
8. RIH w/1½" parallel string.	3-USGS 2-State
<ol> <li>Install tree &amp; test.</li> <li>Rig down, and place well on production.</li> </ol>	z-state 2-Partners
to. Arg down, and prace werr on production.	nal surface 1-LRH
No addition	es required 1-Sec. /23
Subsurface Safety Valve: Manu. and Type	ctivity. Set @ 1-File Ft.
18. I hereby certify that the foregoing is true and correct	3
() (b / funer / France Assist	ant 9/23/80
SIGNED TITLE ENGIG. ASSIST.	DATE 5/25/00
(This space for Federal or State offi	ce use)

WELL NAME:	Ute Tribal 6-7B3
FIELD:	Altamont

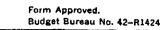
#### PROPOSED TREATMENT PROCEDURE

1. Objective: Acidize well to increase production

2. Size and type of treatment: 20,000 gals 15% HCL

- 3. Intervals to be treated: 11,839-14,585 (254 levels, 508 holes)
  - 4. Treatment down casing or tubing: Tubing
  - 5. Method of localizing its effects: Ball sealers & benzoic acid flakes to be used as diverting agents.
  - 6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank if well does not flow.
  - 7. Name of company to do work: Dowell, Halliburton or Western
  - 8. Anticipated additional surface disturbances: None
  - 9. Estimated work date: September 30, 1980
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
7/80	45	•	199



# UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-1162-1781
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Oo not use this form for proposals to drill orito deepertor plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil Bas Uniter DIVISION OF Well Well Other OIL, GAS & MINING	Ute Tribal
well well other DIVISIA MINITED	9. WELL NO.
2. NAME OF OPERATOR	6-7B3
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Altamont - Wasatch
P. O. Box 599, Denver, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 7, T2S, R3W_U5A
AT SURFACE: 1719' FNL & 1654' FEL (SWNE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
<u> </u>	KR 6158
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	,
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(Other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Well was acidized as follows:	
L. MI & RU WOR, ND TREE, NU BOPE, POOH w/13" to	
RIH w/mill, mill on pkr at 11,224, RIH w/fi	
2. RIH, tagged fill at 11,463'. C/O 14,266-14,5	15'.
RIH w/seal assembly.	
Acidize perfs 11,839'-14,585' w/20,000 gal 1	5% HLC & additives, RD., swab well.
RIH w/prod string, NU TREE & tstd same.	3 - USGS
i. R.D., place well on prod.	2 - State
Present Status:	2 - Partners
Date: 11/80	1 - LRH
BOPD: 2434	1 - Sec. 723
BWPD: 4449	1 - File
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
,	
18. I hereby certify that the foregoing is true and correct	
SIGNED SUM TITLE Engineering A	sst. DATE March 17, 1981
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATEPAGE
CONDITIONS OF APPROVAL, IF ANY:	To additional surface
	to additional required
	tor this estimate
· · · · · · · · · · · · · · · · · · ·	

#### WELL NAME Ute Tribal 6-7B3

#### FIELD NAME Altamont-Wasatch

#### COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: Acid 20,000 gal 15% HCL
- 2. Intervals treated: 11,839-14,585
- 3. Treatment down casing or tubing:
- 4. Methods used to localize effects: 4750 benxoic flakes and 550 ball sealers were used.
- 5. Disposal of treating fluid: Spent acid was swabbed back to tank.
- 6. Depth to which well was cleaned out: 14,266, 14,515
- 7. Date of work: 10/11/80, 10/13/80
- 8. Company who performed work:
- 9. Production interval:
- 10. Status and production before treatment:

Date	BOPL	MCFD	BWPD
7/80	45		199

11. Status and production after treatment:

Date BOPD MCFD BWPD

سوف مرد

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	14-20-1162-1781
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute Manager Ma
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Ute Tribal
well Well other	9. WELL NO.
2. NAME OF OPERATOR	6-7B3 <u>4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4</u>
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Altamont-Wasatch
P. O. Box 599, Denver, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STATES
below.) AT SURFACE: 1719' FNL and 1654' FEL SWNE	Sec. 7, T2S, R3W, USB&M
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE 13.
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS VOLUME DE MODE AND MODE
,	15. ELEVATIONS (SHOW DF, KDB, AND WD)  KB 6158 4 4 7 8 4 4 9 8
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	100 0230 0.00
TEST WATER SHUT-OFF .	
FRACTURE TREAT	
SHOOT OR ACIDIZE 🔯 🗍 REPAIR WELL 🛱	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.) 写 意义等等。
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
It is proposed to remove stuck tubing, repair	r casing leaks and acidize well
as per the attached procedure.	
	a man
APPROVED BY THE STATE	3-USGS
OF UTAH DIVISION OF	2-State
OIL, GAS, AND MINING	1 A A B D 1-LRH J & A
DATE: 12-9-8/	1-LJT
	1-Sec. 723
BY: No additional surface	1-File
disturbances required	
for this activity.	

UTE 6-7B3
ALTAMONT FIELD
CRD1-2660
November 9, 1981
PAGE 2

#### WELL DATA:

TD: 13,850'

PBTD: 13,819'

Csg: 13-3/8" 48# @ 200'

9-5/8" 36# @ 2500' 7" 26# @ 10,595'

5" liner @ 1,848' Top @ 10,361'

Tbg: Production - 335 jts 2-7/8" N-80 6.5# 10,230'

61 jts 1-1/2" J-55 1.9 tailpipe + 1964'

Parallel - 314 jts 1-1/2" N-80 + 10,238'

Perfs: 11,198'-13,613' 194 levels

Pkr: Retrievamatic D @ 10,326' wireline measurement

Last Workover: 25,000 gal 15% HCl acid 6-78

 Prod. Before
 197 BOPD
 180 BWPD

 Prod. After
 274 BOPD
 156 BWPD

#### PROCEDURE:

- 1. MI WO Rig & RU.
- 2. ND tree and NU BOP.
- 3. Run free point in 1-1/2" tbg to determine where the return string is stuck. Cut and pull 1-1/2" tbg as necessary.
- 4. POOH w/2-7/8" tbg and BHA. Note that the standing valve is sheared and still in the pump cavity.
- 5. RIH w/ bit and scraper on 2-7/8" work string and clean out 7" casing to pkr @ 10,326'. Hydrotest tbg to  $\pm$  8000 psig to find bad joint (s). POOH.
- 6. RIH w/2-7/8" tbg and latch into rtv pkr @ 10,326'. POOH w/ pkr.
- 7. RIH w/ 7" tv pkr and set @ + 10,330'. Test backside to 2000 psig and hold for 15 mins.
- 8. Test 7" csg as necessary to isolate csg leak (s). Cement squeeze leak (s) as necessary.

, ;

UTE 6-7B3
ALTAMONT FIELD
CRD1-2660
November 9, 1981
PAGE 3

#### PROCEDURE: (continued)

- 9. RIH w/bit and scraper, 2-3/8" tbg., and +10,300' 2-7/8" tbg to clean out well to +13,650' (bottom perf +13,613'). POOH.
- 10. RU wireline and set permanent model D pkr @ + 10,330'.
- 11. RIH w/2-7/8" tbg string. Sting into pkr.
- 12. RU service company and prepare to acidize. Pump 25,000 gal 15% HCl acid with additives as follows:

#### Fluid System

Acid: 15% HCL w/ necessary additives

Diversion: 30# gelled 2% KCl with 1#/gal benzoic acid flakes.

Flush: Produced water

#### Pumping Requirements

Pressure: 8000 psig max.

Rates: ± 10 BPM fluid

+ 500 scf/bbl nitrogen

#### Pumping Procedure:

- 1. 5000 gal acid
- 2. 1000 gal diversion
- 3. Repeat 1-2 three times
- 4. 5000 gal acid
- 5. + 150 bbls water

NOTE: Run nitrogen throughout and tag all acid w/ IR-192 radioactive sand.

- 13. Shut well in for  $\pm$  30 mins and ND service company.
- 14. Flow well to fracmaster.
- 15. Swab back load or until ph is + 5.0 or greater.
- 16. Run GR-CCL log from + 13,650' to + 11,100'.
- 17. NU Service company and pump scale inhibitor as follows: Mix three drums Nalco 087 in 300 bbls produced water. Pump mixture at  $\pm$  10 BPM and 8000 psig max. Flush to perfs with  $\pm$  200 bbls CaCl $_2$  water.
- 18. Bleed off pressure and POOH w/ tbg string.

UTE 6-7B3
ALTAMONT FIELD
CRD1-2660
November 9, 1981
Page 4

#### PROCEDURE: (continued)

- 19. RIH w/ National BHA and 2-7/8" tbg. Hydrotest to  $\pm$  8000 psig.
- 20. RIH w/ 1-1/2" parallel string and hydrotest to  $\pm$  8000 psig. Sting into BHA.
- 21. Run pump and allow well to pump up.
- 22. RD and MO location.

WELL	NAME:_	Ute	Tribal	6-7B3	
FIELI	):	Alta	mont		

#### PROPOSED TREATMENT PROCEDURE

- 1. Objective: Clean out well bore and repair suspected casing leaks.
- 2. Size and type of treatment: 25,000 gals 15% HCL
- 3. Intervals to be treated: 11,198-13,613'.
- 4. Treatment down casing or tubing: Tubing
- 5. Method of localizing its effects: Gelled 2% KCL and Benzoic acid flakes to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
- 7. Name of company to do work: Dowell, Halliburton or Western.
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: December 20, 1981
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
10/81	45		96
11/1-17/81	shut in		

Form Approved. Budget Bureau No. 42-R1424

14-20-1162-1781

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NA	AME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Ute Tribal	
1. oil gas well other	9. WELL NO. 6-7B3	
2. NAME OF OPERATOR  CHEVRON U.S.A. INC.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201	Altamont-Wasatch  11. SEC., T., R., M., OR BLK. AND SUF	RVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 7, T2S, R3W, USB&N	
AT SURFACE: 1719' FNL and 1654' FEL SWNE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	<del>-</del>
AT TOTAL DEPTH:	Duchesne Utal	<u> </u>
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AKB 6158	ND WD)
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completic change on Form 9–330.)	n or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locati	nt dates, ons and
The stuck tbg was removed, a casing leak was was performed on this well as follows:	repaired and an acid job	3-USGS
1. MIRU, ND tree, NU BOPE.		2-State 2-Partners
<ol> <li>Rn Fr Pt. RIH w/sinker bars. tgd up @ 10,0</li> <li>RIH w/tandem chem cutter. Cut tbg @ 6032'</li> </ol>		1-Sec 723 1-Bureau of
4. RIH w/O.S. Tgd fsh, W.O. fsh, jarred fsh.		Indian
w/tbg & fsh.  5. RIH $w/2-7/8$ " tbg & latch into rtv pkr. Po	OOH w/same.	Affairs 1-File
<ol> <li>RIH w/rtv pkr &amp; set @ 10,315.</li> <li>Tst 7" csg for leaks</li> </ol>		
8. Cmt Sqz 7" csg f/3121-3926 w/1150 sxs. God tst sqz to 1000 PSI- Held ok.	od retns to surf. Press	
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct signed M. Donler TITLE Engineering As	Mary 5 1002	
(This space for Federal or State offi		
APPROVED BY TITLE	APPROVED BY IN	T - 1
CONDITIONS OF APPROVAL, IF ANY:	OIL, GAS, AND N	

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

### UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	14-20-1162-1781
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)  1. oil gas	8. FARM OR LEASE NAME Ute Tribal
well well other  2. NAME OF OPERATOR	9. WELL NO. 6-7B3
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Altamont-Wasatch
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R3W, USB&M  12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB-6158
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen [CONTINUED]</li> <li>9. DOC to 3874. POOH w/bit. RIH w/bit &amp; scrpt 10. TIH w/pkr &amp; set @ 3770. Press tst ann1s to 11. Spotted 57 sxs cmt @ leak 3640-3700. WOC. 12. RIH w/pkr &amp; set @ 10,314. Hydrotst tbg in 13. Spaced out &amp; landed tbg @ 5778. ND BOPE, Note 11.</li> </ul>	to to 3941. POOH w/same.  o 1000 PSI. No bleed off. DOC to 3950. POOH w/bit. hole to 8000 PSI.
14. Acdz perfs 11,198-13,613 w/25,000 gals 15% 15. Pmpd scale inhib. ND tree, NU BOPE. POOH w Hydrotst to 8000 PSI. Land in hanger. 16. ND BOPE, NU tree. 17. RIH w/stand valve & set in pmp cavity. Fi tst stand valve to 2000 PSI. 18. RD & MOL.	K HCL. Flwd well thru tst unit.  W/seal assy. TIH w/ 2-7/8" tbg.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	War 5 1000
SIGNED TITLE Engineering As	DATE
(This space for Federal or State offi	ce use)
APPROVED BY	DATE

WELL NAME Ute Tribal 6-7B3

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gals 15% HCL

2. Intervals treated: 11,198 - 13,613

- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: Benzoic Acid flakes were used as localizing effects.
- 5. Disposal of treating fluid: Swb back to frac tank
- 6. Depth to which well was cleaned out:
- 7. Date of work:
- 8. Company who performed work:
- 9. Production interval: 11,198 13,613
- 10. Status and production before treatment:

<u>Date</u>	BOPD	MCFD	BWPD
11/81	274	_	156

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
3/82	76	_	60

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL COMPANY COMPANY REP: ROY POTTER
WELL NAME: ALTAMONT UTE #6-783 API NO: 43-013- 30211
SECTION: 7 TWP: 2S RANGE: 3W
CONTRACTOR: FLINT RIG NUMBER: #1472
INSPECTOR: DENNIS INGRAM TIME: 2:40 P.M. AM/PM DATE: 8/11/93
OPERATIONS AT THE TIME OF INSPECTION: DOING A HYDRO TEST
WELL CICK. W. TUDE OF WELL OIL COMMING DETAILS TO HODYOUTE. COM
WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW
H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: Y
DISPOSITION OF FLUIDS USED: FRACK MASTER & TRUCK.
DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS:(Y/N) YES
PERFORATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE;
CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE: Y
SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.
REMARKS:
WELL WAS SHUT-IN FOR THE LAST 16 MONTHS. HAVE GONE IN AND SQUEEZED OFF
A LOWER WATER ZONE WELL WILL BE PUT BACK ON PRODUCTION.



UFINE

- 5120 1946

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

> Re: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE POND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

John 25-86

Kenneth R. Huddleston, President

# Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	-	Well Name
05666		Dillman 2-28A2
05675		C R Ames 1-23A4
05695		St U 1-7B1E
05700	25 3w 7 =	Ute Tribal U 6-7B3 / ダ30/3 303// - 4037 ()
05705		Ute Tribal 1-6B3
05710		Lyn Timothy U 1-10B1
05715		Ute Tribal 9-4B1
05720		E Bennion U 1-25A4
05725		B Hartman U 1-31A3
05730		Ute Tribal 7-24A3
05735		Ute Tribal U 2-12A3
05740		L Boren U 1-24A2
05745		Lamicq-Urty U 3-17A2
05750		L Boren U-6-16A2
05755		L Boren U 3-15A2
05760		Virgil B Mecham U 1
05765		St Unit 2-35A2
05770		Harmston U 1-32A1
05775		WH Blanchard 2-3A2
05780	-	Walker V. Brown #1
05785		Ute Allotted U 1-36Z2
05790	•	T Horrocks 1-6A1
05795		Joseph Yack U 1-7A1
05800		Curtis Bastian 1-7A1
05805		Chsl-Fly-Dia 1-18A1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trb1 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

1 - 100 mg - 100 mg		
	Well Name	Entity No.
	P. Bekstd U 1-30A3	05920
	Ute Tribal 10-13A4	05925
	Karl Shisler U 1-3B1	05930
	C. B. Hatch 1-5B1	05935
÷	Norling St. U 1-9B1	05940
•	H.G. Coltharp 1-15B1	05945
•	George Murray 1-16B1	05950
	E.H. Buzz U 1-11B2	05960
	D.L. Galloway 1-14B2	05965
	State Pickup 1-6B1E	05970
	Mobil-Lami. Ur 1-8A2	05975
	Rachel Jensen 2-16C5	09895

•



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

he**caller** 

AUG 4 198

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson Onshore Accounting

mh/dcw



#### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator	name	and	address:
----------	------	-----	----------

• PENNZOH	EXPLOR & PRO	<del>D-60</del>	Pennzoil	Company
P O BOX	2967,25TH FL.			/ /
HOUSTON	TX	77252	2967	
ATTN: J	TX	Martin	1 Wilson	

			a ang ata ana ang atao ang at		DOGM 58-64 an equal opportunity emplo
UTAH NATURAL RESOURCE: Oil, Gas & Mining  355 West North Temple, 3 Triad Center, Suite 3: 84180-1203. ● (801-538-5340)  MON  Operator name and addres  PENNZO+L EXPLUR & PR P 0 B0X 2967,25TH FL HOUSTON TX ATTN: WHEBURN LUNA	50, Salt Lake	City, Ut	-		Page 7 of 12
MONT	THLY OI	IL AN	ID GAS PRODU	CTION REPORT	
Operator name and addres	s:	_		`	•
PENNZOHL EXPLOR & PR P O BOX 2967,25TH FL		Pens.	vzoil Company	Utah Account No	N2885
HOUSTON TX ATTN: WHEBURN CUNA	77252 Marti	2967		Report Period (Moi	nth/Year) <u>6 / 87</u>
Well Name	Producing		Production Volume		
API Number Entity Location UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	Oper 30	Oil (BBL)	Gas (MSCF)	Water (BBL) 740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20 VODA JSPHINE 1-19C5	GR-WS	0	<u> </u>	<del>•</del>	•
4301330382 05645 035 05W 19 VODA JSPHINE 2-1905	WSTC	0	9	0	<b>.</b>
4301330553 05650 03S 05W 19 VODA UTE 1-405	GR-WS	30	1780	\$335	5488
4301330283 05655 03S 05W 4 WOODWARD FED 1-21A2	GRRV	30	448	944	725
4301330130 05665 015 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 015 02W 28	WSTC	11	2956	728	-0-
CR AMES 1-23A4 4301330375 05675 015 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 058 19E 28	GRRV	30	517	420	<del>-0</del>
FEDERAL 1-27 4304730181 05685 058 19E 27	GRRV	10	464	160	<del>-</del>
ST U 1-7B1E 4304730180 05695 025 01E 7	GRRV	- 11	439	103	553
CR AMES 1-23A4 4301330375 05675 01S 04W 23 FEDERAL 1-28 4304730175 05680 05S 19E 28 FEDERAL 1-27 4304730181 05685 05S 19E 27 ST U 1-781E 4304730180 05695 02S 01E 7 UTE TRIBAL U 6-783 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11 442
		TOTAL	11910	17893	28582

Comments (attach se		separate	sheet if	necessary)	ecessary)						
*			<u>.</u>							in the state of th	
· ·											
•										<u> </u>	

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987
Telephone 7/3-546-8/04

Authorized signature

Form 3160-5 (November 1983) (Formerly 9-331)	U TED STATE  DEPARTM OF THE I  BUREAU OF LAND MANAGE		Form approved.  Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. 14-20-1162-1781
	NDRY NOTICES AND REPO		6. IF INDIAN, ALLOTTEE OR TRIDE NAME Ute
OIL X GAS WELL WELL	OTHER	Ne	7. UNIT AGREEMBET NAME
2. NAME OF OPERATOR PENNZO	IL COMPANY	MAY 9 1988	8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATO	x 2967, Houston, TX 772	DIVISION OF U.S. GAS & MINENS	9. WELL NO. 6-7B3
4. LOCATION OF WELL ( See also space 17 bel At surface	Report location clearly and in accordance low.)		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
1719' 1	FNL & 1654' FEL (SWNE)		Sec. 7, T2S, R3W
14. PERMIT NO. 43-013-3	15. ELEVATIONS (Show to	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16.	Check Appropriate Box To Inc	dicate Nature of Notice, Repo	ort, or Other Data
	MULTIPLE COMPLETE  X ABANDON* X CHANGE PLANS 10020 Wtr., Re-Perf	Completion or	rt results of multiple completion on Well-Recompletion Report and Log form.)
PROPOSED OPI  1. MI and I 2. Mill out 3. Repair a 4. Swab tes 5. Re-perfo	well is directionally drilled, give subsur	tree and install BOP. 10,314' and clean out,100' (top perf at 11, hin Wasatch and squeez ay.	<b>,</b> 197 <b>'</b> ).

18. I hereby certify that the foregoing is true and correct SIGNED Kull . Will .		ervising Engineer: BB-Alt.	DATE 4-29-88
(This space for Federal or State office use)			
APPROVED BY	TITLE		BY THE STATE DIVISION OF
Federal approval of this action is required before commencing	iee Instructions	OH GAS, DATE: 5-	AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH JUN 13 1988

<del>-</del> -	DIVISION OF OIL, GAS, AND		5. LEARS DESIGNATION AND SERIAL NO.	
	NOTICES AND REPORTS or proposals to drill or to deepen or plu APPLICATION FOR PERMIT—" for such	ON WELLS	G. IF INDIAN, ALLOTTES OR TRISS NAME	
OIL GAS WELL G	OTHER		7. UNIT AGREEMBNT NAMB	
L NAME OF OPERATOR	zoil Company Utah Acct	. # N0705	8. FARM OR LEASE NAME See Attached List	
ADDRESS OF OPERATOR P.O.	Box 2967 Houston, TX	77252-2967	9. WHLL NO.	
See also space 17 below.) At surface	ttached List of Wells	ny State requirements.*	Rluebell/Altamont  11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA	
AP) NUMBER	15. BLEVATIONS (Show whether	DF, NT, GR, etc.)	12. COUNTY OR PARISH 18. STATS Duchesne & Utah Uintah	
6. Che	eck Appropriate Box To Indicate	Nature of Notice, Report, or (		
EDITOR C	OF INTENTION TO:	SUBARO	UENT ARPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Operato	PULL OB ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS Y Name Change	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (NOTE: Report result	ABANDONMENTS  s of multiple completion on Well	
Production	perator name from Pennz Company, effective June d List of wells	1, 1988.	il Exploration &	
		DRN		
		JRE		
		DTS	S SLS	
		( <del>- 14.</del>		
		0	- MICROFILM	
		3.	8-FILE	
3. I hereby certify that the for		stern Div Production	Man 6-9-00	
SIGNED / Jungs .	( ) /	stern Div. Production	FILL DATE 6 -/-88	
(This space for Federal or S	tate office use)			
APPROVED BY	AL, IF ANY:		DATE	

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API	REMARKS
WOIDER		DESC.		
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GREV
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330223	<u> </u>
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
<b>&gt;5480</b>	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	1.15-0
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	<u> </u>
5495	ALBERT SMITH 2-8C5	3S 5H 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	,
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
>5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC V
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	25 1W 2	4304730167	
>5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	18 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
<b>5575</b>	UTE 1-4A3	15 3W 4	4301330306	
5580	UTE 1-5C5	38 <i>5</i> M 5	4301330260	
> 5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
<b>Y5605</b>	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
>5610	UTE 1-21Z2	IN 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	NSTC V
5655	VODA UTE 1-4C5	3S 5M 4	4301330283	
5665	MOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
<b>5675</b>	CR AMES 1-23A4	15 4W 23	4301330375	
5680	FEDERAL 1-28	5\$ 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC V
5695	STATE 1-781E	2S 1E 7	4304730180	<b>K</b>
5700 5705	UJE TRIBAL 6-783	25.2M.7	4301330211 4301330136	~ /
5710	UTE 1-6B3	2S 3M 6 2S 1M 10		100min 1
5715	L. TIMOTHY 1-10B1	25 1M 10 25 1M 4	4301330287	
5720	UTE TRIBAL 9-4B1 BENNION 1-25A4	25 IN 4 15 4W 25	4301330194 4301330060	WSTC
5725	HARTMAN 1-31A3	15 4M 25	4301330093	
5730	UTE TRIBAL 7-24A3	15 3N 31 15 3W 24	4301330203	
5735	UTE 2-12A3	15 3W 12	4301330042	CLOU
75740	L. BOREN 1-24A2	1S 2W 24	4301330084	e FLO
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	15 2W 15	4301330086	
`5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTCV
5775	BLANCHARD 2-3A2	1S 2H 3	4301330008	
		<del>-</del>		

November 1983)	UNITED STATES	BUBMIT IN TRIPLICATION (Other Instruction	TE I SEADILES WORKES (11 1482
Formerly 9-331)	DEPARTMENT OF THE IN	LKIUK verse side)	5. LEASE DESIGNATION AND BESIAL ME
·	BUREAU O LAND MANAGE	MENT	14-20-1162-1781
	DRY NOTICES AND REPORT OF THE PROPERTY OF THE	plug back to a different reservoir.	O. IF INDIAN, ALLOTTEE OF TRIBE NAT
OIL TV 648 [			7. UNIT AGREEMENT NAME
WELL X WELL	OTHER		B. PARM OR LEASE HAME
Pennzoil Explo	ration and Production Comp	any means	IIto
. ADDRESS OF OPERATOR		THE COLE IS NOT IN	9. WELL NO.
P.O. Box 2967,	Houston, TX 77252		6-7B3
Bee also space 17 belos At surface	rport location clearly and in accordance wi	JAN 17 1990	10. FIELD AND POOL, OR WILDCAT
1719' FNL & 16	54 FEL (SWNE)	State Annual Commencer	11. 88C., T., B., M., OF BLK. AND
		DBADON OF OIL, HAS & MINING	Section 7, T2S, R3W
			12. COUNTY OR PARISH 13. STATE
1205-510-6H	15. ELEVATIONS (Show who	rider DF, RT, GE, ELG.)	Duchesne Utah
1.	Check Appropriate Box To India	rate Nature of Notice Report of	or Other Data
76	OTICE OF INTENTION TO:		RECUBET REPORT OF :
	L	- I	
TEST WATER SHUT-OF! PRACTURE TREAT	PCLL OR ALTER CASING MULTIPLE COMPLETE	WATER SHOT-OFF FRACTURE TREATMENT	ALTERING CARING
SHOOT OF ACIDIES	ABANDON*	amooting on acidizing	X . ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Notz: Report Pes Completion or Reco	ults of multiple completion on Well outpletion Beport and Log form.)
Work Performed	between 9/19/88 and 11/14	4/88	
Work Performed	between 9/19/88 and 11/14	4/88	OIL AND GAS
Work Performed  1. Remove Mod 2. CO to 13,6	el "D" pkr @ 10,314' 49'.		OIL AND GAS
Work Performed  1. Remove Mod 2. CO to 13,6 3. Squeezed 1	el "D" pkr @ 10,314' 49'. iner top w/100 sxs class (	G cmt.	DEN BUF
Work Performed  1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel	el "D" pkr @ 10,314' 49'.	G cmt.	
Nork Performed  1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a	el "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water lasatch 12,411-13,613' w/10	G cmt.	DEN BUF
Nork Performed  Remove Mod Co to 13,6 Squeezed 1 Selectivel Squeezed W Set CIBP a Perf 11,21	el "D" pkr @ 10,314' .49'iner top w/100 sxs class ( .y swabbed to isolate water lasatch 12,411-13,613' w/10 .t 12,380'5-12,322' w/2 spf.	G cmt. rs. 00 sx class "G" cmt.	DEN BUF JAB CLH
1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water //asatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gai	G cmt. rs. 00 sx class "G" cmt.	DEN BUF JAB CLH
1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1	el "D" pkr @ 10,314' .49'iner top w/100 sxs class ( .y swabbed to isolate water lasatch 12,411-13,613' w/10 .t 12,380'5-12,322' w/2 spf.	G cmt. rs. 00 sx class "G" cmt.	DEN BUF JAB CLH
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Nork Performed  Remove Mod CO to 13,6 Squeezed 1 Selectivel Squeezed W Set CIBP a Perf 11,21 Acidized 1	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water //asatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gai	G cmt. rs. 00 sx class "G" cmt.	DEN BUE  JAB CLH  DTS SLS
Nork Performed  Remove Mod CO to 13,6 Squeezed 1 Selectivel Squeezed W Set CIBP a Perf 11,21 Acidized 1	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water //asatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gai	G cmt. rs. 00 sx class "G" cmt.	DEN BUE  JRB CLH  DTS SLS  TAS  MICROFILM
Nork Performed  1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water //asatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gai	G cmt. rs. 00 sx class "G" cmt.	DEN BUE  JRB CLH  DTS SLS  TAS  MICROFILM
Work Performed  1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water //asatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gai	G cmt. rs. 00 sx class "G" cmt.	DEN BUE  JRB CLH  DTS SLS  TAS  MICROFILM
1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1 9. Placed on	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water lasatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gai hydraulic pump.	G cmt. rs. 00 sx class "G" cmt.	DEN BUE  JRB CLH  DTS SLS  TAS  MICROFILM
1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1 9. Placed on	e1 "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water asatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gain hydraulic pump.	G cmt. rs. DO sx class "G" cmt. ls 7-1/2% HCL.	DEN BUE  JAB CLA  DTS SLS  ITAS  MICROFILM  3. FILE
1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1 9. Placed on	el "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water lasatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gain hydraulic pump.	G cmt. rs. 00 sx class "G" cmt.	DEN BUE  JRB CLH  DTS SLS  TAS  MICROFILM
1. Remove Mod 2. CO to 13,6 3. Squeezed 1 4. Selectivel 5. Squeezed W 6. Set CIBP a 7. Perf 11,21 8. Acidized 1 9. Placed on	el "D" pkr @ 10,314' 49'. iner top w/100 sxs class ( y swabbed to isolate water lasatch 12,411-13,613' w/10 it 12,380'. 5-12,322' w/2 spf. 1,197-12,322' w/20,000 gain hydraulic pump.	G cmt. rs. DO sx class "G" cmt. ls 7-1/2% HCL.	DEN BUE  JAB CLA  DTS SLS  ITAS  MICROFILM  3. FILE

#### *See Instructions on Reverse Side

Form 3160-5 (June 1990)

1. Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Ute

8. Well Name and No.

9. API Well No.

Ute Tribal 6-7B3

43-013-30211-00

	O. Box 2967, Houston, Texas ation of Well (Footage, Sec., T., R., M., or Survey Descri	10. Field and Pool, or Exploratory Area  Altamont	
	19' FNL and 1654' FEL (SW,NE) ction 7, T2S-R3W	11. County or Parish, State  Duchesne County, Utah	
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF A	ACTION
	X Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	X Recompletion X Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing  Other	Conversion to Injection  Dispose Water

#### SUMMARY OF PROPOSED WORK

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

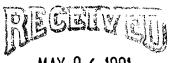
- 1. MIRU pulling unit. Install BOP and POOH with production tubing.
- 2. Isolate and repair any casing leaks before processing.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3. Fracture current perfs (10,622-11,194' OA).

Pennzoil Exploration and Production Company

- 4. Install hydraulic pumping equipment.
- 5. RD pulling unit.



J. ND pulling unit.				
			MAY 0	6 1991
			DIVISION OIL GAS 8	- ·
14. I hereby eerrify that the foregoing is true and correct		Supervising Engineer	· .	3-21-91
(This space for Federal or State office use)	Title _		Date	30111
Approved byConditions of approval, if any:	Title _	OF	OVED BYANT UTAH DIVIS GAS, AND	SION OF
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and will	fully to make to any department opening	he United States one fals	figure of fraudulent statements
* <del>*</del>	See In	struction on Reverse Sid <b>BY</b> :		

Form 9	STATE OF UTAH RTMENT OF NATURAL RESOURCE		C Large Cooling Sign and Carlot Number
	SION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number
DIV)	SION OF OIL, GAS AND MINNE	<b>'</b> G	7. Indian Allottee or Tribe Name
SUNDRY NO	TICES AND REPORTS C	ON WELLS	
15 * 10 & 10 0000 1000 1000 1000 0000 0000	new wells, deepen existing wells, or to rec PLICATION FOR PERMIT— for such propo	900900900	8. Unit or Communitization Agreement
1. Type of Well	Other (specify)		9. Well Name and Number
Well Gas Well  2. Name of Operator			Ute Tribal 6-7B3
,	and Production Company		43-013-30211-00
3. Address of Operator	and froduction company	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 2967, Houst	on, Texas 77252-2967	713-546-4000	Bluebell
5. Location of Well			
	FNL and 1654' FEL	·	:Duchesne
	on 7, T2S-R3W NATE BOXES TO INDICATE N		: UTAH
	OF INTENT	SUBSE	QUENT REPORT
(Submit in	Duplicate)	(Submit	Original Form Only)
Abandonment	New Construction	Abandonment *	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
☐ Change of Plans ☐ Conversion to Injection	☐ Recompletion ☐ Shoot or Acidize	Change of Plans Conversion to Injection	Shoot or Acidize  Vent or Flare
Conversion to Injection Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	C Other Workover S	<b>□</b>
Other			
Approximate Date Work Will Star	May 20, 1991	Date of Work Completion _	July 2, 1991 ✓
		on WELL COMPLETION OR REC	
		* Must be accompanied by a cer	
	TED OPERATIONS (Clearly state all pertirical depths for all markers and zones perti		. If well is directionally drilled, give subsurface
1. Fished all produ	ection tubing and equipm	ment out of well.	ENDE GENE
<ol><li>Squeezed casing</li></ol>	leak at 4690-5150' with	n 21 sxs cement.	110 400
<b>-</b>	leak at 3896-4392' with		AUG 1 2 1991
<ol> <li>Squeezed casing</li> </ol>	leak at 4132-4392' with	1 40 sxs cement.	DIVISION OF
5. Drilled out all	cement and discontinued	l workover due to bad	
6. Left well shut-	In •		

14. I hereby certify that the spregging is true and correct

R. A. Williams Title Supervising Engineer Date 7-27-41

Name & Signature

2. Name of Operator

Other

Approximate Date Work Will Start

**Multiple Completion** 

5. Location of Well

#### E OF UTAH DEPARTMENT NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

9/13/91

Water Shut-Off

	•		
Form 9 STE OF UTAH DEPARTMENT NATURAL RESOLUTION OF OIL, GAS AND MI	6. Lease Designation and Serial Number		
	7. Indian Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS	eguace, Marcocrosson un Proposition aus Pri Warren un Societ in television automobile aus in the au		
Do not use this form for proposals to drill new wells, deepen existing wells, or I  Use APPLICATION FOR PERMIT— for such p	8. Unit or Communitization Agreement		
I. Type of Well  Gas Other (specify) Well Well		9. Well Name and Number Ute Tribal 6-7B3	
2. Name of Operator Pennzoil Exploration and Production Compa	10. API Well Number 43-013-30211-00		
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat Bluebell	
P.O. Box 2967, Houston, Texas 77252-2967	7 713-546-4000	Bidebell	
Footage : 1719' FNL and 1654' FEL  QQ, Sec. T., R., M. : Section 7, T2S-R3W	County		
2. CHECK APPROPRIATE BOXES TO INDICATE	State  NATURE OF NOTICE REPO	: UTAH	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEC	QUENT REPORT Original Form Only)	
Abandonment New Construction	Abandonment *	New Construction	
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing	
Change of Plans Recompletion	Change of Plans	Shoot or Acidize	
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare	
☐ Fracture Treat ☐ Vent or Flare	Fracture Treat		

10/28/91

Report results of Multiple Completions and Recompletions to different reservoirs

Workover Summary

ON WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a coment verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Other

Date of Work Completion

- Cleaned out 5" liner down torretainer at 11,189'. 1.
- Tested oil squeeze jobs from 3121-5150' to 1000 psi, lost 100 psi in 10 minutes. 2.
- Swab tested old squeeze jobs, had very little fluid entry. Had 3' of fill on top of RBP overnight (cement, scale and fines).
- Frac'd perfs 10,622-11,184' with 116,000 gallons gell and 100,160# 20/40 4. mesh Westprop Lite.
- 5. Swabbed back a small portion of the load.
- Cleaned out 5" liner down to retainer at 11,189'. 6.
- 7. Ran HLS tracer scan log to determine frac distribution.
- Set 7" Baker SC-2P packer at 10,225'. 8.
- 9. Swab tested and ran hydraulic pumping equipment.
- 10. Job complete.

NOV 8 7 1991

**DIVISION OF** OIL GAS & MINING

14. I hereby certify the Name & Signature	- 1 -	gregoing setrue and corre	R. A	. Williams	_{Title} Supervising	Engineer Da	ate //- 3-4/
(State Use Only)							

DEPARTMENT OF NATURAL RES	
SUNDRY NOTICES AND REPORTS ON	7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells; deepen existing well, or to Use APPLICATION FOR PERMIT - for such prop	
1. Type of Well  X Oil Well Gas well Other (specify)	9. Well Name and Number Ute 6-7B3
Pennzoil Exploration and Production Company	10. API Welf Number 43-013-30211-00
P.O. Box 290 Neola, Utah 8 4 0 5 3	4. Telephone 11. Field and Pool, or Wildcat Altamont
i. Location of Well Footage : 1719' FNL & 1654' FEL QQ, Sec, T, R, M. : Sec. 7, T2S, R3W  CHECK APPROPRIATE BOXES TO INDICATE NAT	county : Duchesne State : Utah  URE OF NOTICE REPORT OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Orginal Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection X Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off X Other Recomplete in Green River HI2, I & CP70.	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Date of Work Completion
Approximate Date Work Will Start Late Spring-Summer 1993	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to set CIBP at 10,750' to exclude perfs 10,782-11,184 and recomplete in the Green River HI2 and I zones. Old Green River CP70 perfs 10,622-56 will be left open and cominngled with new perfs 9856-10,588.

> ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MI

APR 2 6 1993

DIVISION OF O'L GAS & MINING

١.	I hereby	certify	that	the	foregoing	is	true	and	correct	
----	----------	---------	------	-----	-----------	----	------	-----	---------	--

Name & Signature

Petroleum Engineer

Must be accompanied by a cement verification report.

21-Apr-93



BUREAU OF LAND	MANAGEMENT	
SUNDRY NOTICES AND REPORT Do not use this form for proposals to drill or duse "APPLICATION FOR PERM	eepen or reentry to a different reservoir.	5. Lesse Designation and Serial No. 14 20 482 1781  6. If Indian, Allottee or Tribe Name Ute Tribal
SUBMIT IN 7	RIPLICATE	7. If unit or CA, Agreement Designation  CA 9675
X OS West Gas well Other		8. Well Name and No.
2. Name of Operator		UTE 6-7B3
Pennzoil Exploration and Production Comp	any	9. API Well No.
3. Address and Talaphone No. P.O. Box 290 Neola, Utah 8	4053 (801)353-4397	43-013-30211-00  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Altamont-Wasatch
1719' FNL / 1654' FEL Sec. 7, T2S, R3W		11. County or Parish, State  Duchesne, Utah
	NDICATE NATURE OF NOTICE, REPORT, OR	
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	Mugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water  Phone: Report remains of multiple completion on Wall  Completion or Percompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent drilled, give subsurface locations and measured and true vertical</li> </ol>	details, and give pertinent dates, including estimated date of starting any propose I depths for all markets and zones pertinent to this work)	d work. If well is directically

#### PENNZOIL PERFORMED THE FOLLOWING WORKOVER 7/16/93 THRU 8/21/93:

- CEMENT SQUEEZE CASING LEAKS 5602' 5833' WITH 300 SX.
- PRESSURE TEST 7" CASING 9100' TO SURFACE TO 1500 PSI. LOST 200 PSI. IN 15 MIN.
- SET CEMENT RETAINER ABOVE OLD PERFS. AT 10,730'
- PERF. GREEN RIVER 9856' 10,588' (23 INTERVALS, 106 FT., 212 HOLES)
- ACIDIZED PERFS. 9856' 10,588' WITH 12,000 GALS. 15% HCL
- PLACED WELL ON PRODUCTION WITH HYDRAULIC PUMPING SYSTEM
- WELL PUMPED 74 BO / 146 BW IN 24 HRS. ON HYDRAULIC 8/24/93



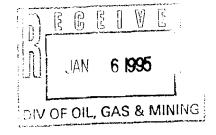
			DIV. OF OIL, 6	11 L	MB
I heseby certify that the foregoing is true and correct Signed BA Land	Title	PETROLEUM ENGINEER		Cate	6/24/94
(This space of Federal or State office use.)			The Ana	14	
Approved by	Title		IN OW	(/ <del>)</del> .	1
Conditions of approval, if any:				8/29/	ay
6 U.S.C. Section 1001, makes it a crime for any person knowin	gly to make to any depart	ment of the United States any false, flotitious or frau	dulent statements or represents	tion as	

### PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995 (Via Overnight Mail)

State of Utah Division of Oil, Gas and Mining Attention: Ms. Lisha Cordova 355 West North Temple, Suite 350 Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

Fritts Rosenberger

Landman

enclosures

# STATE OF UTAH DEPARTMENT OF NOTURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL,	JAO, AND WINING		
		7. Indian Allottee or Tribe Name	•
SUNDRY NOTICES AND RI			
Do not use this form for proposals to strill new wells, deepen a Use APPLICATION FOR PER		8. Unit or Communitization Agri	eement
1. Type of Well		9. Well Name and Number	
X Oil Well Gas well Other (specify)	· · · · · · · · · · · · · · · · · · ·	Ute 6-7B3	
Z. Name of Operator Pennzoil Company	<del>-</del>	10. API Well Number 43-013-30211-0	00
3. Address of Operator	4. Te	ephone 11. Field and Pool, or Wildcat	
P.O. Box 10 Roosevelt, UT 8	34066	801-722-5128 Altamont	
Footage : 1719' FNL & 1654' FE	<b>.</b>	county : Duchesne	
QQ, Sec, T., R., M. : Sec. 7, T2S, R3W	. <b>-</b>	State : Utah	
2 CHECK APPROPRIATE BOXES TO INC	DICATE NATURE OF NOTICE REPO	ST OR OTHER DATA	
NOTICE OF INTENT	T T	SUBSEQUENT REPORT	
(Submit in Duplicate)		(Submit Orginal Form Only)	
Abandonment New	w Construction Abando	nment * New Const	ruction
Casing Repair Pul	or Alter Casing X Casing	Repair Pull or Alte	r Casing
<u> </u>	·   · · · · · · · · · · · · · · · · · ·	of Plans Shoot or A	-
		ion to Injection Vent or Fla	
<u>-</u>	<del> </del>	•	
	nt or Flare Fracture	Treat Water Shu	-Οπ
Multiple Completion Wa	ter Shut-Off Other		
Other	Date of Work Co	mpletion 14-Dec-9	4
Approximate Date Work Will Start	on WELL COMPLETION	e Completion and Recompletion to different reservoirs I OR RECOMPLETION AND LOG form by a cement verification report.	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clea location and measured and true vertical depths for all markers and</li> </ol>	-	f well is directionally drilled, give subsurface	* * * * *
	p cavity and anchor catcher. Fishing job ca	used by influx of rocks,	
mud and debris from casing	leaks.		
9/7/94 Set CIBP at 9701'.			
9/8/94 Isolated 7' casing leaks as fo	_		
Surf to 2997'	Held 2000 psi OK.		
2997' to 5132' 5132' to 9701'	Leaked 1-2 bpm @ 1200-1800 psi Held 2000 psi OK.		
12/2 to 12/14/94 Further isolated casing leaks	as follows;		
Surf to 3137'	Held 2000 psi OK.		
3137' to 3165'	Leaked 3/4 bpm @ 1500 psi		
3165' to 3865' 3856' to 4100'	Held 2000 psi OK. Leaked 1 bpm @ 1300 psi.		
4100' to 4230'	Held 2000 psi OK.		
4230' to 4761'	Leaked 1 bpm @ 1100 psi		
4761' to 4947'	Held 2000 psi OK.		
4947' to 5136' 5136' to 9701'	Leaked 1 bpm @ 1000 psi. Held 2000 psi OK.		
Left well shut-in pending	evaluation. Estimated total cost (100% ba	sis) - \$252,000	
4. I hereby certify that the foregoing is true and correct			/
Name & Signature Jess Dullnig	Title	Petroleum Engineer Date	3-Oct-95

(State Use Only)

Ala Credit

6. Lease designation and Serial Number

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND RE	PORTS ON WELLS	5. Lease Designation and Serial No. 14 20 H62 1781
Do not use this form for proposals to drill of Use "APPLICATION FOR PE	or deepen or reentry to a different reservoir. ERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMITIN	TRIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well		9675
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		Ute Tribal 6-7B3
Pennzoil Company		9. API Well No.
3. Address and Telephone No.	0.4000	43-013-30211
P.O. Drawer 10 Roosevelt, UT  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	84066 (801) 722-5128	10. Field and Pool, or Exploratory Area Altamont
4. Lecation of Well (Poolage, Sec., F., K., M., or Survey Description)		11. County or Parish, State
SWNE of Section 7, T2S, R3W		Duchesne
12 CHECK APPROPRIATE BOX(s) TC	INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Pennzoil relinquished operatorship of th	e subject well to Barrett Resources Corporation	as of January 1, 1997.  DIECETVE  JAN 1 0 1997  DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed Jess Dullnig	Sonier Detroloure Conies	Date 8-Jan-97
The state of the s	Title Senior Petroleum Engineer	Date 8-Jan-9/
(This space of Federal or State office use.)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

Bureau of Land Manageme Branch of Fluid Minerals (U-922) 324 South State Street Salt Lake City, Utah 84111-2303

June 23, 1987

Pennzoil Company P.O. Box 2967 Houston, Texas 77252-2967

Re: Successor of Operator for Communitization Agreement (CA) 96-000075

Duchesne County, Utah

#### Gentlemen:

We received an indenture dated December 2, 1985, whereby Chevron Oil Company resigned as Operator and Pennzoil Company was designated as Successor Operator for CA 96-000075, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby accepted effective as of June 23, 1987. Please advise all interested parties of the change in CA operator.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Howard A. Lemm Chief, Branch of Fluid Minerals

Enclosure

bcc: (District Manager - Vernal (w/enclosure)

BIA

File - CA 96-000075 Accounts - Denver Agr. Sec. Chron

U-922:TAThompson:tt:06-23-87

0013U, pg 2

JUN 2 4 1987

a` Divisio	n of Oil, Gas and Minin	•				Routing		
		NGE WORKSHEET				1-1-1-	Je.	6-1 x 1 w
						2 <del>-GL</del>	=	7-KAS
Attacl	all documentation	received by the division regarding	ng this char	nge.		_3_1918	555	8-SI
Initial	each listed item w	hen completed. Write N/A if iten	n is not app	olicable.		<u>4-VI.D</u>		2-FILE
						LSJRB		
	-	•	_	mation of Agent	0.1			
<u>——</u>	esignation of C	perator	□ Opera     □	ntor Name Change	e Only			-
The o	perator of the w	vell(s) listed below has char	nged, eff	ective: <u>1-1-95</u>	-			,
Γ <b>Ο:</b> (1	new operator)	PENNZOIL COMPANY		FROM: (old ope	erator)	PENNZOIL EX	PLOR &	PROD CO
,	(address)	PO BOX 2967 28TH FL			(address)	PO BOX 2967		
		HOUSTON TX 77252-29	967			HOUSTON TX	77252	-2967
		Phone: (713)546-6998		•		Phone: (713	1)546-6	998
		Account no. N0705				Account no.		
		1 recount noxeves		*CA 9675		71000unt 1101 _		
VELI	(S) attach addition	onal page if needed:	*	*CA 9662				
	UTE TRBL U 6		3-30211 3-30194	Entity: 5715 Entity:	$\frac{S}{S} = \frac{T}{T}$	R		INDIAN INDIAN
PER		GE DOCUMENTATION						
<u>C</u> 1.	(r649-8-10) form). (L.	Sundry or other legal docum $(\sqrt{1/95})$	entation	has been receive	d from the	FORMER ope	erator (at	tach to this
<u>£</u> 2.	(r649-8-10) form). (fe	Sundry or other legal doc	umentati	ion has been rece	ived from	the NEW oper	ator (At	tach to this
<u>/</u> 3.	The Depart	ment of Commerce has b  1. Is the company register  -	een contred with	acted if the new of the state? (yes/r	operator ab	ove is not curr If yes, show co	ently op mpany fi	erating any ile number:
' <u>C</u> 4.	EXOD: IMIDIA	NI AND EEDIED AT MEET	r c anti	V The DIMbee	hoon conto	atad racardina	this cha	nge Make
<u>L</u> 4.	note of BLA	N AND FEDERAL WELL I status in comments secti	on of thi	is form BLM an	proval of I	Rederal and In	dian We	ell oberator
	changes sho through 9 be	uld ordinarily take place p	prior to t	the division's app	oroval, and	before the con	npletion	of steps 5
£ 5.	Changes hav	e been entered in the Oil a	nd Gas l	Information Sys	tem (3270)	for each well	listed ab	ove.
<u></u> 6.		ias been updated for each	well liste	ed above. (12-24)	<i>i</i> )			
· 7.	Well file lab	els have been updated for e	each wel	l listed above. (/;	2-247)			-
<u>e</u> 8.	Changes have to Trust Land	been included on the mon s, Sovereign Lands, UGS,	thly "Ope Tax Cor	erator, Address, a mmission, etc. /	and Accour	nt Changes" me	emo for o	distribution

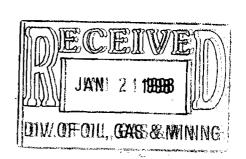
ons/wpdocs/forms/operching

A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of ent changes.
BOND VERIFICATION - (FEE WELLS ONLY)
1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no), as of today's da If yes, division response was made to this request by letter dated
LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
1. Copies of documents have been sent on
FILMING
1. All attachments to this form have been microfilmed. Today's date: 1.5.98.
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.
COMMENTS
97/202 Rim/ Vernal "Faxed C.A. Info." Eff. date being used for this change is 1-1-95. One other well in each CA "operator already listed as Pennzeil Co."
* Open chy Pennzoil Co. to Barrett Resources pending.

	5. Lease Designation and Serial Number;				
SUNDR	Y NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottes or Tribe Name:		
	possels to drill new wells, deepen exieting wells, PLICATION FOR PERMIT TO DRILL OR DEEPEN		7. Unit Agreement Name:		
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number:		
2 Name of Operator: Barrett Resources	s Corporation	}	9. API, West Number; 3. 3021		
3. Address and Telephone Number: 1515 Aranahoe St.		(303) 572-3900 Denver, CO 80202	10. Field and Pool, or Wildcat:		
4. Location of Well Footages;			County:		
00, Sec.,T.,R.,M.:			State:		
11. CHECK APPRO	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
*****	CE OF INTENT	SUBSEQUENT REPORT (Submit Original Form Only)			
Abandon	☐ New Construction	☐ Abandon •	☐ New Construction		
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperiorate		
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off		
Multiple Completion		Other Annual Stut	Other Annual Stutus Report of shut-in Wells		
Other		of shut-in l	Vells		
		Date of work completion	·		
approximate date work will start		Report results of Multiple Completions COMPLETION OR RECOMPLETION REP	and Recompletions to different reservoirs on WELL OFF AND LOG form.		
		* Must be accompanied by a cement verifi-	cation report.		

See Attached List



12.	4 0.	Production
Name & Signature: Greg Davis	Area Wares	Title: Services Supervisor Debte: 1/17/98

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3VV	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
· UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

	STATE OF UTAH DIVISION F OIL, GAS, AND MIN	ING	
	old, did, in him		5. Lease Designation and Serial Number:
SI	JNDRY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
	for proposals to drill new wells, deepen existing wells, or to re		7. Unit Agreement Name:
1. Type of Well: OIL	GAS OTHER:		8. Weli Name and Number:
2. Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORP  3. Address and Telephone Number:	ORATION		10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER	3. #1000. DENVER. CO 80202	(303) 572-3900	
4. Location of Well:	9, 11 1000, 12 11 11 11 11 11 11 11 11 11 11 11 11	(000) 0.2 0000	
Footages:			County:
QQ, Sec., T., R., M.:	25 3W 7		State: UTAH
II. CHECK	APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR	OTHER DATA
NOT	TICE OF INTENT	SUBSEQUE	NT REPORT
(Sub	bmit in Duplicate)	(Submit Origin	nal Form Only)
Abandon	New Construction	Abandon	New Construction
Repair Casing	Pult or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	X Other ANNUAL STATUS RI	EPORT OF SHUT-IN WELLS
Other		Poto of work completion	
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMLEPTION RE	Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verification	report.
12. DESCRIBE PROPOSED OR COMPLET vertical depths for all markers and zone			rface locations and measured and true
,	SE	E ATTACHED LIST	
			SCHEROLD AND 1 SESSION OF THE SESSIO

(This space for Federal or State office use)

Name & Signature:

13

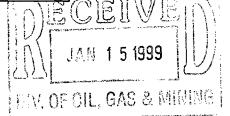
Title: PRODUCTION SERVICES SUPVR

#### Sheet1

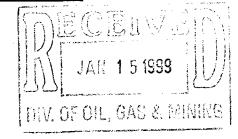
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JTAH ANNUAL STATUS REP	ORT OF SHUT-IN WELLS	1998			
			<u>LAST</u>	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	<u>FUTURE PLANS FOR WELL</u>
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
OUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A
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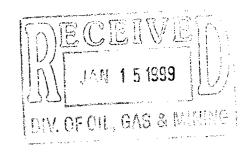


			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3\$-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



#### Sheet1

			<u>LAST</u>	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
			-		
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98



(JUNE 1990) UNITED STA	TEQ	Pudget Purgon No. 1004 0125
DEPARTMENT OF THE		Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND M		5. Designation and Serial No.
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Alottee or Tribe Name
* Do not use this form for proposals to drill or to		UTE TRIBE
	ERMIT-" for such proposals	
SUBMIT IN TRIPLIC	ATE	7. If Unit or CA, Agreement Designation 9675
1. Type of Well		
Oil Gas X Well Well Other		8. Well Name and No. UTE TRIBAL 6-7B3
2. Name of Operator BARRETT RESOURCES CORPORAT	ION	9. API Well No. 43-013-30211
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #100	00, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or S	urvey Description)	11. County or Parish, State
1719' FNL 1654' FEL SWNE SEC 7-T2S-R3W		DUCHESNE, UTAH
	O INDICATE NATURE OF NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF	
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
2		(Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
Barrett Resources Corporation	on will relinquish operatorship of to will continue to be operator of rec	
give subsurface locations and measured and true vertical	on will relinquish operatorship of t	
Barrett Resources Corporations and Measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and measured and true vertical series of the subsurface locations and series of	on will relinquish operatorship of t	
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Barrett Resources Corporation well; however, Devon Energy the CA.  RECEIVED  JAN 0 4 2003  DIVISION OF Oil, GAS & MINING  4.1 hereby certify that the foregoing is true and corporation with the corporation of the corporatio	on will relinquish operatorship of to will continue to be operator of recent	cord under
Barrett Resources Corporation well; however, Devon Energy the CA.  RECEIVED  JAN n 4 2000  DIVISION OF OIL, GAS & MINING	on will relinquish operatorship of to will continue to be operator of recent	12/22/55
Barrett Resources Corporation well; however, Devon Energy the CA.  RECEIVED  JAN 0 4 2000  DIVISION OF Oic., GAS & MINING  4. I hereby certify that the foregoing is true and corn Joseph P. Barrett	on will relinquish operatorship of to will continue to be operator of recent	12/22/55
Barrett Resources Corporation well; however, Devon Energy the CA.  RECEIVED  JAN N 4 2000  DIVISION OF Oil, GAS & MINING  4. I hereby certify that the foregoing is true and corporation with the corporation of the corporation of the corporation of the corporation well; however, Devon Energy the CA.	on will relinquish operatorship of to will continue to be operator of recent	12/22/55
Barrett Resources Corporation well; however, Devon Energy the CA.  RECEIVED  JAN 0 4 2000  DIVISION OF Oic., GAS & MINING  4. I hereby certify that the foregoing is true and corn Joseph P. Barrett	on will relinquish operatorship of to will continue to be operator of recent	12/22/55
Barrett Resources Corporation well; however, Devon Energy the CA.  PECTIVED  JAN 0 4 2000  DIVISION OF Oic, GAS & MINING  14. I hereby certify that the foregoing is true and corporation of the case	on will relinquish operatorship of to will continue to be operator of reconstruct  TITLE Senior Vice President, I	Land Date 12/22/59
Barrett Resources Corporation well; however, Devon Energy the CA.  PECTIVED  JAN 04 2000  DIVISION OF Oic., GAS & MINING  14. I hereby certify that the foregoing is true and corporation of the case	on will relinquish operatorship of to will continue to be operator of reconstruct  TITLE Senior Vice President, I	Land Date 12/22/59

Form 3160-5 (November 1994)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

438559-14-20-H62-178

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for abandoned well. Use For				. If Indian, Allottee or Tribe Name
abandoned well. Ose i on			N/	<u>_</u>
SUBMIT IN TRIPLICATE	- Other instructions on	reverse side	7	. If Unit or CA/Agreement, Name and/or No
1. Type of Well				CA 96-15
Oil X Gas Other				. Well Name and No. ce Tribal 6-7B (3-9D5)
2. Name of Operator				e 171ba1 0-75 (3-9b3)
COASTAL OIL & GAS CORPORATION ATT  Ba. Address		PhoneNo. (include area c		API Well No.
P. 0. Box 1148 Vernal, Utah 84078		-781-7023	43	3-013-30211-00 D. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		702 7020		. Field and Pool, of Exploratory Area
Sec 7-T2S-R3W SWNE				
				1. County or Parish, State
				ichesne Utah
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATUREOF NO	TICE, REPORT, OF	ROTHERDATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
X Notice of Intent	Acidize	Deepen	Production (St	tart/Resume) Water Shut-Off
<u> </u>	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Change Of
Final Alandaman Nation	Change Plans	Plug and Abandon	Temporarily A	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	<u>oper deor</u>
Describe Proposed or CoommpletedOperation (clear)				
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final AbandonmentNodetermined that the final site is ready for final inspection of the involved operations. If the sting has been completed. Final AbandonmentNodetermined that the final site is ready for final inspection. The state of the	the operation results in a mubices shall be filed only afton.)  as Corporation at le operator of the and conditions of sed lands.  uary 1, 2000  U605382-9.	pr number is 171	mpletion in a new in adding reclamation, had dernal, well well the	terval, a Form 3160-4 shall be filed once
14. I hereby certify that the foregoing is true and correct	<del></del>	Title		
Name(Printed/Typed)		Vice Pr	ogident	
John T. Elzner		Date 12/28/99	ESTUEIL	
ТНІЗ	SPACE FOR FEDERA	AL OR STATE OFF	ICE USE	
Approved by		Title		Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-ent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such		7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:	· · · · · · · · · · · · · · · · · · ·	9. API Well Number:
BARRETT RESOURCES CORPORATION  3. Address and Telephone Number:	_	43:013:30011 10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303	3) 572-3900	
4. Location of Well:		
Footages: QQ, Sec., T., R., M.:		County: State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT, OR OT	THER DATA
NOTICE OF INTENT	SUBSEQUENT REPOR	
(Submit in Duplicate)	(Submit Original Form O	
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS REPORT	
Other		
	Date of work completion	
Approximate date work will start	Paraset secults of Multi-la Completions and December	aine and different recognition on WELL
Approximate take note that state	Report results of Multiple Completions and Recomple COMPLETION OR RECOMLEPTION REPORT AN	
	.* Must be accompanied by a cement verification report.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertive vertical depths for all markers and zones pertinent to this work.)	inent dates. If well is directionally drilled, give subsurface loca	tions and measured and true
SEE ATTAC	UEN LIÉT	
SEE ATTACI	HED LIST	
RECEIVED  JAN 2 4 2000  DIVISION OF OIL, GAS AND MINING		
Name & Signature: Lug Vaus Title	PRODUCTION SERVICES SUPVR	Date: 01/19/00

(This space for Federal or State office use

			LAST	REASON FOR	<del></del>
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	. SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249 .	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271 .	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

				LAST		
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

TAH ANNUAL STATUS RE	POF	T OF SHUT-IN WELLS	S 199 <u>9</u>			
	<u> </u>			LACT	PEASON FOR	
WELL NAME	<u> </u>	QTR QTR SEC-T-R	API NUMBER	PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	+	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		NESW 25-3S-7W	43-047-30881	na Iviay-09	NEVER PROD: NO ECONOMIC RESERVES	
SMITH 2X-23C7	+-	NENE 23-3S-7W	43-013-31634	na		Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 28-1S-2W		Jul-83	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
	_		43-013-30150		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	+	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2	-	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12	<u> </u>	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	┙.	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8		SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2		SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2		NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5	1	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHESNE COUNTY 1-3C4	.	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4	+	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ENSEN FENZEL 1-20C5	<del> </del>	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1	+	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	<del>                                     </del>	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	вс	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

JAN 24 2000

DIVISION OF OIL, GAS AND MINING Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

2. CDW - 540 3. JLT 6-FILE

01/10/2000

08/14/2000

Enter date after each listed item is completed

### X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

FROM: (Old Operator):		<b>TO:</b> ( Nev	w Operator):			
BARRETT RESOURCES CORP.			OIL & GAS	CORP		
Address: 1515 ARAPHOE STREET			P. O. BOX			
DENVER, CO 80202		VERNAL,				
Phone: 1-(303)-572-3900		Phone: 1-(4	435)-781-702:	3		
Account No. N9305		Account N				
	CA No.	96-75	Unit:			
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP		
UTE TRIBAL 6-7B	43-013-30211	5700	7	02S	03W	INDIAN
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(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

	• • • • • • • • • • • • • • • • • • •	•
4.	Is the new operator registered in the State of Utah:  YES  Business Number:  049324	1
5.	If NO, the operator was contacted contacted on:	, H
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:  03/26/2000	
7. 8.	for wells listed on: N/A	
9.		
D	ATA ENTRY:	
1.	Changes entered in the Oil and Gas Database on: 08/14/2000	
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/14/2000	
3.	Bond information entered in RBDMS on: N/A	
4.	Fee wells attached to bond in RBDMS on:  N/A	
S	ΓATE BOND VERIFICATION:	_
1.	State well(s) covered by Bond No.:  N/A	
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:  (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond on:  N/A	
2.	The <b>FORMER</b> operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A	
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  N/A	
	ILMING: All attachments to this form have been MICROFILMED on:	
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:	<b>-</b>
C	OMMENTS:	_
		_
		_
		_

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING					TION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPOR	RTS ON WE	LLS	6 IF INDIAN, ALLO	TTEE OR TRIBE NAME:
Do not use this form for proposals to drif	I new wells, significantly deepen existing wells bek laterals. Use APPLICATION FOR PERMIT TO O	ow current bollom-hale do RHT form for such propo	epth, reenter plugged wells, or to	7. UNIT or CA AGR	EEMENT NAME:
1. TYPE OF WELL OIL WELL	m E			8. WELL NAME and	NUMBER:
	GAS WELL OTHE	=R		Exhibit	"A"
2. NAME OF OPERATOR:	a Production Oil & Ca	o Company		9. API NUMBER:	
3. ADDRESS OF OPERATOR:	o Production Oil & Gas	s company	PHONE NUMBER:	10. FIELD AND POO	OL. OR WILDCAT:
South 1200 East C	iv Vernal state Utal	h zip 84078	435-789-4433		
FOOTAGES AT SURFACE:	in the state of			COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE	OF NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFOR	ATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT	SIDETRACE	TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CON	STRUCTION	TEMPORAF	RILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	TUBING RE	PAIR
	CHANGE TUBING	PLUG AND	NOONABA	VENT OR F	LARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	К	WATER DIS	POSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	WATER SH	UT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATION	ONS RECLAMA	TION OF WELL,SITE	X OTHER: N	lame Change
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details in	ncluding dates, depths, volu	mes, elc.	
	the merger between The	•	*		wned
subsidary of El	Paso Energy Corporat	ion, the na	me of Coastal	Oil & Gas (	Corporation
has been change	d to El Paso Productio	on Oil & Ga	s Company eff	ective March	9, 2001.
	See	Exhibit "A	<b>.</b> "		
Bond # 400JU070	08				
Bond w	al Oil & Gas Corporat	ion			
AME (PLEASE PRINT) John		TITL	E <u>Vice Presi</u>	dent	
					<del></del>
GNATURE		DAT	06-15-01		
El Pa	so Prøduction Oil & G	as Company			
	T_Elzner		vice Presi	dent	
	<del></del>				
SIGNATURE		DA	TE 06-15-01		
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					ULIVEU

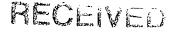
JUN 19 2001

### State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



11 N . 2918

DIVISION OF DIL. GAS AND MIMING

Darriet Smith Hindson
Harriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

### CERTIFICATE OF AMENDMENT

OF.

#### CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

aret E. Roark, Assistant Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATION
FILED 11:00 AM 03/09/20

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

### RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

#### **NOTICE**

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza Houston TX 77046-0095

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#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

#### Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)



### Un. d States Department of the Int

#### **BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

August 16, 2001

El Paso Production Company Attn: Elizabeth R. Williams Nine Greenway Plaza Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 2 2 2001

DIVISION OF OIL, GAS AND MINING

#### Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

**ROUTING** 

1. GLH	4-KAS
2. CDW	5-LP
R II.T	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent

Operator Name Change (Only)

Merger X

3-09-2001

	ile well(s) listed be.	10 W Has Charle	sou, officenve.	3 07 20	<u> </u>	_		
EDOM: (0110			1	TO	- ( )			
FROM: (Old Operator):				TO: ( New Operator):				
COASTAL OIL & GAS COR			1	EL PASO PRODUCTION OIL & GAS COMPANY				
Address: 9 GREENWAY PLA	AZA STE 2721		1	Address:	9 GREENWA	AY PLAZA	STE 2721	RM 2975B
			1					
HOUSTON, TX 77046-0995			1		N, TX 77046-0			
Phone: 1-(713)-418-4635				Phone:	1-(832)-676-4	<del>1</del> 721		
Account N0230			1	Account	N1845			
		CA No.		Unit:				
WELL(S)								
		_	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME			NO	NO	RNG	TYPE	TYPE	STATUS
UTE UNIT 1-36A4	(CA 96-42)	-	43-013-30069	1580	36-01S-04W	INDIAN	ow	P
UTE 1-06B2	,		43-013-30349	1895	06-02S-02W	INDIAN	ow	P
UTE 2-6B2		-	43-013-31140	11190	06-02S-02W	INDIAN	ow	P
MARQUERITE UTE 1-8B2			43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2	(CA 96-90)		43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3	(CA 96-75)		43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3	(CA 96-79)		43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3	(CA 96-92)		43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3	(CA 96-104)		43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4	(CA 96-49)		43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4	(CA 96-49)	_	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4	(CA 96-81)		43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5			43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5	(CA 96-85)		43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6	(CA 96-39)		43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6	(CA 73743)		43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6			43-013-30517	11166	27-02S-06W	INDIAN	OW	S

#### **OPERATOR CHANGES DOCUMENTATION**

UTE 2-27B6

UTE TRIBAL 1-28B6

UTE TRIBAL 2-28B6

1.	(R649-8-10) Sundry or legal documentation was received fr	06/19/2001			
	(R649-8-10) Sundry or legal documentation was received fr The new company has been checked through the <b>Departme</b>	06/19/2001 ations Database on:	06/21/2001		
4.	ls the new operator registered in the State of Utah:	YES	Business Number:	608186-0143	

43-013-31449

43-013-30510

43-013-31434

11660

11165

11624

27-02S-06W

28-02S-06W

28-02S-06W

INDIAN

INDIAN

INDIAN

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5.	If <b>NO</b> , the operator was contacted contacted on:  N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  08/16/2001
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
<b>D</b> A	ATA ENTRY:  Changes entered in the Oil and Gas Database on:  08/29/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/29/2001
3.	Bond information entered in RBDMS on:  N/A
4.	Fee wells attached to bond in RBDMS on:  N/A
<b>ST</b> 1.	State well(s) covered by Bond No.:  N/A
	EDERAL BOND VERIFICATION: Federal well(s) covered by Bond No.:  N/A
	DIAN BOND VERIFICATION: Indian well(s) covered by Bond No.:  103601473
	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered by Bond No:  N/A
	The <b>FORMER</b> operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING:
1.	All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso oduction Oil and Gas Company shall be retained in the "Operator Change File".

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

### X Operator Name Change

The operator of the well(s) listed below has changed, effective:		7/1/2006			
FROM: (Old Operator):	TO: ( New Operator):				
N1845-El Paso Production O&G Company	N3065-El Paso E&P Con	npany, LP			
1001 Louisiana Street	1001 Louisiana S	treet			
Houston, TX 77002	Houston, TX 770	02			
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131				
CA No.	Unit:				
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	ne FORMER onerator on:	7/5/2006			
2. (R649-8-10) Sundry or legal documentation was received from the	·	7/5/2006			
3. The new company was checked on the Department of Commerce			on!	3/30/2006	
· ·	Business Number:	2114377-018	_	3/30/2000	
5. If NO, the operator was contacted contacted on:	- Dustiless (Amilloc).		ı		
6a. (R649-9-2)Waste Management Plan has been received on:	realieste	ed 7/18/06			
6b. Inspections of LA PA state/fee well sites complete on:	ok requeste	30 77 10/00			
6c. Reports current for Production/Disposition & Sundries on:					
	TOTA I		.1		
7. Federal and Indian Lease Wells: The BLM and or the	• •	• .	•	4	
or operator change for all wells listed on Federal or Indian leases  8. Federal and Indian Units:	on: <u>BLM</u>	_not yet _	BIAn	iot yet	
8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for	or walls listed on	mot vial			
9. Federal and Indian Communization Agreements (		not yet			
The BLM or BIA has approved the operator for all wells listed	•	n/a			
	ivision has approved UIC 1		fer of Autho	rit <b>y</b> to	
Inject, for the enhanced/secondary recovery unit/project for the v			7/14/2006	- <b>,</b>	
	(-)	•			
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	7/19/2006				
2. Changes have been entered on the Monthly Operator Change S		7/19/2006			
3. Bond information entered in RBDMS on:	7/19/2006				
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006				
<ul><li>5. Injection Projects to new operator in RBDMS on:</li><li>6. Receipt of Acceptance of Drilling Procedures for APD/New on:</li></ul>	7/19/2006	:			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	7/5/2006	)			
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	103601420				
2. Indian well(s) covered by Bond Number:	103601473				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered to	by Bond Number	400JU0708			
a. The FORMER operator has requested a release of liability from their bond on:n/aapplicable wells moved					
The Division sent response by letter on:	n/a				
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been cor	=		Division		
of their responsibility to notify all interest owners of this change o	n: <u>7/20/200</u>	<u> </u>			
COMMENTS:					

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

I	& LEASE DESIGNATION AND SERVAL NUMBER: MULTIPLE LEASES						
SUNDRY	B. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill n	aw walls, significantly deepen existing w	alls below current botto	rn-hole depth, reenter p	olugged wells, or to	7. UNIT OF CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL		8. WELL NAME and NUMBER:					
2. NAME OF OPERATOR:	GAS WELL	OTHER	1 -		SEE ATTACHED  9. API NUMBER:		
EL PASO PRODUCTION	OIL AND GAS COMPAN	IY <u>A/ / / / / / / / / / / / / / / / / / /</u>	345				
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE	NM 8711	3 (505)	UMBER: 344-9380	10, FIELD AND POOL OR WILDCAT: SEE ATTACHED		
4. LOCATION OF WELL							
FOOTAGES AT SURFACE: SEE A	TTACHED				COUNTY: UINTAH & DUCHESNE		
OTR/OTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:				STATE: UTAH		
CHECK ADDR	ROPRIATE BOXES TO I	NDICATE NA	TURE OF NO	TICE REPOR			
TYPE OF SUBMISSION	T BOXES TO T	INDICATE IO	TYPE OF		THE CONTRACTOR OF THE CONTRACT		
✓ NOTICE OF INTENT	ACIOIZE		DEEPEN		REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR		NEW CONSTRUCTION	)	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLAN	s 🗾	OPERATOR CHANGE		TUBING REPAIR		
_	CHANGE TUBING	□ '	PLUG AND ABANDON		VENT OR FLARÉ		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	<u> </u>	PLUG BACK		WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	_ ·	PRODUCTION (START	resume)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FOR	RMATIONS	RECLAMATION OF WE	ELL SITE	OTHER: CHANGE OF		
	CONVERT WELL TYPE		RECOMPLETE - DIFFE	RENT FORMATION	OPERATOR		
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly	y show all pertinent	details including de	tas, depths, volume	a, elic.		
PLEASE BE ADVISED TH TRANSFERRED ITS OPE 2006 AND THAT EL PASO ATTACHED WELL LOCA	ERATORSHIP TO EL PA: O E&P COMPANY, L.P. I	SO E&P COM	IPANY, L.P. (N	NEW OPERAT	OR) EFFECTIVE JUNE 30, July		
EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.							
El Paso E & P Compa 1001 Louisiana Houston, TX 77002							
William M. Griffin	rvi (50) 1, Sr. Vite Preside	ent 					
NAME (PLEASE PRINT) CHERYL (	CAMERON		71TLE AUT	THORIZED RE	GULATORY AGENT		
SIGNATURE DAY () (	James )		DATE 6/20	0/2006			
Turk to			UATE				
(This apace for State use only)  APPROVI	ED 71/9106				RECEIVED		

APPROVED 7/19/06

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

Copy - DOGM

Foots 3160-5 (February 2005)			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007			
	BUREAU OF LAND MAR			5. Lease Serie	al No.	
	NOTICES AND RE				(62-1781 Allottee or Tribe Name	
Do not use the abandoned we	Do not use this form for proposals to drill or to re-anter an abandoned wall. Use Form \$180-3 (APD) for such proposals.					
	IPLICATE- Other inst	ructions on reve	erse side.	7. If Unit or CA 96-	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well D D	Gas Well Other			8. Well Na		
2. Name of Operator EL PASO E	&P COMPANY, J.,P.				RIBAL 6-7BJ	
3a. Address	SCOOLS ON ARTS HARRY OF BASE	36. Phone No, finchu	de area code)	9. API Wa 430133	(大) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	
4. Location of Well (Footage, Sec.		303-291-6444		10. Field are	d Pool, or Exploratory Area	
T STO COM ACCURA	r., r., m., or stavey Descriptiony				or Parish, State	
SEC 7, T2S-R3W SWNE, 1719' FNL, 1654' FEL				рисн	esne, ut	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RUB OF NOTICE, I	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		T	PE OF ACTION			
Notice of Intent	Acidize	Decpen	Production (S	tart/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity  Other AMEND SUNDRY	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarity A	handon	DATED 6/06/2007	
Final Abardonment Notice	Convert to Injection	Plug Back	Water Disposal			
following completion of the in- testing has been completed. Fir determined that the site is ready	colved operations. If the operation nat Abandonment Notices must be for final inspection.)  AUTHORIZATION TO CH	results in a multiple con filed only after all requi	upletion or recompletion remems, including reclar	in a new interval nation, have been	eports must be filed within 10 days  I, a Form 31:60-4 must be filed once to completed, and the operator has  INTTED. PLEASE SEE	
Accepted to Utah Division, Gas and	ion oi	ederal Approval Of Action Is Necessa	P	IECEIV		
Data: Doll	1)4		DIV. O	F OIL, GAS	& MINING	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1				
RHONDA EDDS	3	Title	SR REGULATORY	ANALYST		
Signature Lhonda	Edda	Date		09/10/2007		
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE		
Approved by			Title	Г	Date	
Conditions of approval, if any, are a confry that the applicant holds legal			Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations at to any matter within its jurisdiction.



which would entitle the applicant to conduct operations thereon.



### **P&A Procedure** Ute 6-7B3 Section 7, T2S, R3W Altamont-Bluebell Field Duchesne County, Utah

#### **COMPANY PERSONNEL**

Title	Name	Office	Mobile	Home
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

#### **TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,520'	3520	2020	564	489	10.05	9.894	.4340	SURF
Intermediate Casing	7" 26# S-95 @ 10,595'	8600	7800	717	602	6.276	6.151	.2148	3,121' to Surf
Production Liner	5" 18# P-110 @ 10,361' –13,848'	13940	13470	580	388	4.276	4.151	.0997	TOL
Production Tubing	Tubulars in hole - Unknown					_			

#### Notes:

3,121' - 3,926' - Sqz w/ 1150 sks - **Good returns to surface** 3,640' - 3,700' - Sqz w/ 57 sks

3,896' - 4,392' - Sqz w/ 200 sks 4,132' - 4,392' - Sqz w/ 40 sks 4,690' - 5,150' - Sqz w/ 21 sks

5,602' - 5,833' - Sqz w/ 300 sks

Slurry mix - 1.15 CF/sack.

- MIRU P&A rig. Load well with TPW. ND wellhead. Check well for tubulars. NU and test BOP's.
- 2. If tubulars are in well, POOH with same and measure. RIH with tubing string and tag PBD at 9,701'. Circulate well with corrosion inhibited produced water (CIPR).
- 3. Mix and spot 10 sack plug on top of CIBP at 9,701'. POOH to 5,900'.
- 4. Mix and spot 80 sack plug from 5,900' to 5,500' (Casing leaks and Top of Green River at 5,600'). Pull 13 joints and reverse tubing clean. WOC. Pressure test casing to 500 psi. POOH.
- 4. RU EL and RIH and set CIBP at 2,580'. RIH and spot 25 sack plug on top of CIBP. POOH. Pooh to 100'.
- 5. Set surface plugs, top job any annular holidays, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

Ute 6-7B3 El Paso E & P Lease # 1420H6217?? SW4/NE4 – Sec 7,T2S,R3W.

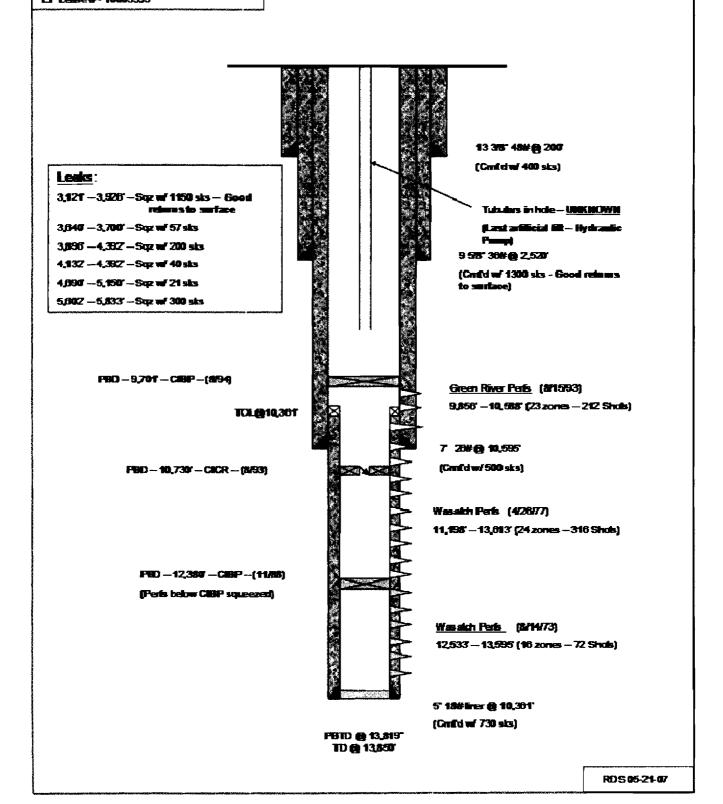
- 6. RD&MO plugging unit. Remove surface equipment and junk.
- 7. Restore and reseed location as per BLM and BIA requirements.



### Wellbore Diagram - As Is

#### Ute 6-7B3

Allemon/Site Bell Field Duchesne Co., Uteh API - 43-013-30211 EP Lessetf - 10003395

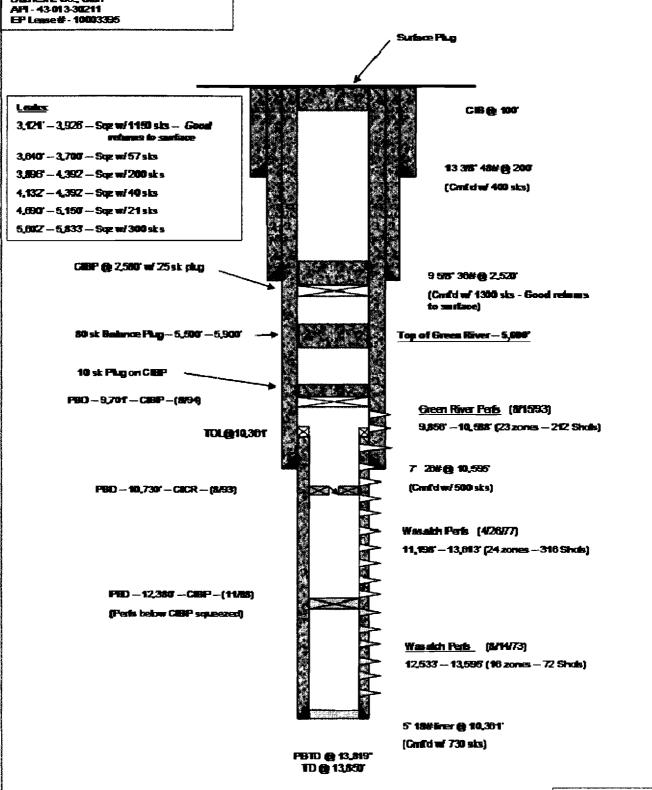




### Wellbore Diagram - Proposed

#### Ute 6-7B3

Allamon/Blue Bell Field Outhesne Co., Ulah API - 43-013-30211



RDS 05-21-07

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY	5. Lease Serial No. 14-20-H62-1781					
Do not use the abandoned we	If Indian, Allottee or Tribe Name     N/A					
	IPLICATE- Other inst	ructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No. CA 96-75		
1. Type of Well Oil Well □ □	Gas Well□□ Other			8. Well Name and No.		
2. Name of Operator EL PASO E&	&P COMPANY, L.P.			UTE TRIBAL 6-7B3  9. API Well No.		
3a. Address 1099 18TH ST, SUITE 1900, D	ENVER, CO 80202	3b. Phone No. (include 303-291-6444	area code)	4301330211 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		ALTAMONT		
SEC 7, T2S-R3W SWNE, 1719' FNL, 1654' FEL	11. County or Parish, State  DUCHESNE, UT					
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement   Reclamation   Recomplete   Temporarily Abs	Well Integrity Other		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:  1/9/2008: TAG SOLID @ 9025', 625' ABOVE REPORTED CIBP @ 9701'. VARIANCE APPROVED BY RANDY BYWATER, BLM. PLUG #1: SPOT 25 SX CLASS G CMT FROM 9000' - 8857'.  PLUG #2: 90 SX CLASS G CMT FROM 5806' - 5472'. PRESSURE TEST CSG TO 600 PSI, OK. PLUG #3: SET 7" CICR @ 2583', SPOT 25 SX CLASS G CMT ON TOP. TOC @ 2447' PLUG #4: SET CICR @ 955' W/ 10 SX CLASS G CMT ON TOP. TOC @ 940'.						

PLUG #5: 50 SX CLASS G CMT FROM 100' TO SURFACE.

WELD ON INFO PLATE.

PLUGGING WITNESSED BY RANDY BYWATER, BLM. WELL P&A ON 1/11/2008.

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>			
LISA PRETZ	Title ENGINEER	ING TECH	
Signature That Fax	Date	01/24/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly an	d willfully to make to any department or agency of the U	nited

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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LE CHORMIN'S